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PSU, Block and Project Approvals

Monthly Update

October 1991

ERCB

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Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 October 1991.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-8-52-12 W5
CECIL CHARLIE LAKE A	BLOCK NO. 1	CANCELLED (RETURNED TO PRIMARY)
CROSSFIELD CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 6-2-30-3 W5 LS 14-3-30-3 W5 LS 16-4-30-3 W5 LS 14-10-30-3 W5 LS 14-6-31-3 W5 LS 8-1-31-4 W5 LS 16-1-31-4 W5
	PROJECT NO. 2	WELL RECLASSIFICATION LS 14-26-25-1 W5
	PROJECT NO. 3	WELL RECLASSIFICATION LS 8-6-29-2 W5
CYN-PEM CARDIUM O	PROJECT NO. 1	CONVERTED TO A GAS INJECTOR LS 7-2-52-11 W5 POOL TYPE 00 TO POOL TYPE 40
FERRIER CARDIUM G & L	PROJECT NO. 12	NEW COMPLETION LS 7-18-38-7 W5
	PROJECT NO. 13	WELL RECLASSIFICATION LS 9-23-40-8 W5
FERRY BANK BELLY RIVER C, G & H	PROJECT NO. 1	NEW
JOARCAM VIKING	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 9-6-48-20 W4 LS 12-6-48-20 W4 LS 13-6-48-20 W4 LS 1-7-48-20 W4 LS 2-7-48-20 W4 LS 14-7-48-20 W4 LS 4-19-48-20 W4 CONVERTED TO A WATER INJECTOR LS 12-6-48-20 W4
	PROJECT NO. 126	WELL RECLASSIFICATION LS 7-29-49-21 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 12-20-63-10 W5 LS 12-13-63-11 W5 NEW COMPLETION LS 8-8-64-10 W5

POLYGON #	BLOCK OR PROJECT	ACTIVITY
LAKEWOOD CHURCH		
CARDINAL CARDIUM A	PROJECT NO. 1	WELL REC'L ASSIFICATION LS 16-12-12 WS
CARDINAL LAKE A	BLOCK NO. 1	CANCELLED (CONTINUED TO PRIMARY)
CARDINAL CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 3-1-3 WS LS 14-1-10-4 WS LS 10-6-34-4 WS LS 14-6-10-3 WS LS 14-6-11-3 WS LS 8-1-11-4 WS LS 14-3-31-4 WS
	PROJECT NO. 2	WELL REC'L ASSIFICATION LS 14-3-32-1 WS
	PROJECT NO. 3	WELL REC'L ASSIFICATION LS 44-3-2 WS
CON-PEM CARDIUM A	PROJECT NO. 1	CONVERTED TO A GAS INJECTOR LS 7-12-12-10 WS ROCL TYPE CHANGE FROM PEMT TO
PEMBINA CARDIUM B & L	PROJECT NO. 12	NEW COMPLETION LS 7-16-12-7 WS
	PROJECT NO. 13	WELL RECLASSIFICATION LS 9-23-49-9 WS
PENNY BANK BELTY RIVER C, D & H	PROJECT NO. 1	NEW
TOMAHAWK VIKING	PROJECT NO. 1	WELL REC'L ASSIFICATIONS LS 14-4-30 WS LS 10-4-49-30 WS LS 10-4-49-30 WS LS 1-4-50-30 WS LS 1-4-50-30 WS LS 2-4-50-30 WS LS 3-4-50-30 WS LS 4-4-50-30 WS CONVERTED TO A WATER INJECTOR LS 12-4-50-30 WS
	PROJECT NO. 156	WELL REC'L ASSIFICATION LS 7-29-44-11 W4
RUDY CLERK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 12-20-0-10 WS LS 12-17-0-11 WS NEW COMPLETION LS 4-8-0-10 WS

POOL OR AREA	BLOCK OR PROJECT	REVISION
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETIONS LS 8-22-63-19 W5 LS 8-2-65-19 W5
LEDUC-WOODBEND D-2 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 9-13-50-27 W4
MEDICINE RIVER JURASSIC D	PROJECT NO. 2	WELL IDENTIFIER CORRECTION LS 03/8-15-39-3 W5
PEMBINA KEYSTONE BELLY RIVER B	PROJECT NO. 81	WELL RECLASSIFICATIONS LS 10-3-48-4 W5 LS 13-12-48-4 W5/2
PEMBINA BELLY RIVER C, O & H3H	PROJECT NO. 3	WELL RECLASSIFICATION LS 16-35-47-2 W5
PEMBINA CARDIUM	PROJECT NO. 55	WELL RECLASSIFICATION LS 6-13-48-10 W5
	PROJECT NO. 82	WELL RECLASSIFICATIONS LS 14-13-49-6 W5 LS 16-24-49-6 W5 LS 16-31-49-6 W5 LS 16-32-49-6 W5 LS 14-34-49-6 W5 LS 02/14-5-50-6 W5
	PROJECT NO. 83	WELL RECLASSIFICATION LS 8-23-49-11 W5
	PROJECT NO. 137	WELL RECLASSIFICATION LS 16-14-50-11 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 5	WELL RECLASSIFICATIONS LS 4-5-36-10 W4 LS 10-19-36-11 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 1	ADDITIONS LS A0/15-12-40-3 W4 (8 ha) (WATER DISPOSAL) LS A0/16-12-40-3 W4 (8 ha) VALIDATED DSU LS C0/10-12-40-3 W4 (8 ha) POOL TYPE 00 TO POOL TYPE 20
	PROJECT NO. 7	NEW
RAINBOW MUSKEG C	PROJECT NO. 1	NEW COMPLETION LS 16-16-110-6 W6/3
RAINBOW SOUTH KEG RIVER A	PROJECT NO. 6	WELL RECLASSIFICATION LS 02/2-5-108-9 W6

POOL OR AREA	BLOCK OR PROJECT	DIVERSION
FLATHEAD RIVER VERNALIS LAKE A	PROJECT NO. 2	NEW CONSTRUCTION LS 2-29-69-20 W5 LS 3-3-69-19 W5
LEDUC-NOJOSEDIS D-2 A	PROJECT NO. 1	WELL INDICATION (DATE) LS 9-13-70-22 W4
MISTIGOSE RIVER JURASSIC D	PROJECT NO. 2	WELL IDENTIFICATION LS 10-9-15-20 W4
PEMBINA KEYSTONE NEILY RIVER B	PROJECT NO. 21	WELL INDICATION LS 10-3-NA-4 W5 LS 12-17-NA-4 W5
PEMBINA NEILY RIVER C, D & EGM	PROJECT NO. 3	WELL INDICATION LS 10-30-4-2 W5
PEMBINA CARDIUM	PROJECT NO. 35	WELL INDICATION LS 6-13-46-10 W5
	PROJECT NO. 32	WELL INDICATION LS 14-15-46-6 W5 LS 16-24-46-6 W5 LS 16-31-46-6 W5 LS 10-33-46-6 W5 LS 16-14-46-6 W5 LS 10/14-5-46-6 W5
	PROJECT NO. 23	WELL INDICATION LS 8-13-40-11 W5
	PROJECT NO. 127	WELL INDICATION LS 15-14-49-11 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 3	WELL INDICATION LS 4-7-35-10 W4 LS 10-14-36-11 W4
PROVOST ILLOYDMINSTER O	PROJECT NO. 1	AUTO (SGN) LS 4A-4-17-44A W4 (8.50) (WATER SCALD) LS 4A-4-17-44A W4 (8.50) VALIDATED (SGN) LS 12/3-12-40-2 W4 (0.44) POOL TOPS 10 TO NOW. (1/05 A) NEW PROJECT NO. 2
RAINBOW MUSKEG C	PROJECT NO. 1	NEW CONDITION LS 16-16-116-X W03
RAINBOW SOUTH KEG RIVER A	PROJECT NO. 3	WELL INDICATION LS 02-3-2-106-9 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 6-3-38-20 W4 LS 2-10-38-20 W4 LS 10-10-38-20 W4 LS 15-10-38-20 W4 LS 5-15-38-20 W4 LS 10-15-38-20 W4 LS 12-23-38-20 W4 LS 12-27-38-20 W4
VIRGINIA HILLS BELLOY A	PROJECT NO. 1	WELL RECLASSIFICATION LS 3-32-63-13 W5 CONVERTED TO A WATER INJECTOR LS 14-19-63-13 W5
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-8-64-13 W5 CONVERTED TO A WATER INJECTOR LS 2-17-65-13 W5
HEAVY CRUDE		
ALDERSON UPPER MANNVILLE Z	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-35-15-15 W4 NEW COMPLETION LS 02/14-35-15-15 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 8909
COUNTESS UPPER MANNVILLE UU	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 5-35-18-16 W4 POOL TYPE 00 TO POOL TYPE 20
GRAND FORKS LOWER MANNVILLE D	PROJECT NO. 26	NEW COMPLETION LS 02/6-28-11-13 W4
GRAND FORKS SAWTOOTH WW	PROJECT NO. 2	ADDITIONS LS 12-32-12-13 W4 (16 ha) LS 02/13-33-12-13 W4 (16 ha)
LATHOM UPPER MANNVILLE C	PROJECT NO. 4	NEW COMPLETION LS 2-9-20-17 W4
LITTLE BOW UPPER MANNVILLE D	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 8-19-15-19 W4 LS 2-20-15-19 W4

EFFECTIVE DATE	OPER NO
01 OCT 1991	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	40.0	576	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	052	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
00	09	07	052	12	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
00	16	07	052	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
00	06	08	052	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	08	08	052	12	5	0	WELLORE ET AL CARROT 8-8-52-12	0196	176001	20	00	000	002			64	108000
00	10	08	052	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108004
00	12	08	052	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	052	12	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108004
00	04	17	052	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	052	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	052	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108004

R00A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	BB1

EFFECTIVE DATE	OPER NO
01 OCT 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CECIL CHARLIE LAKE A BLOCK NO 1	0204	508001	00	01	000	000	.0	.0		
00	01	01	00	10	1	0	CANCELLED	0204	508001	00	01	000	000				000000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0204	508001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1991	006

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 1	0267	176001	20	00	000	001	8.0	160.0	4608	
00	14	18	029	02	5	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	001				408204
00	06	19	029	02	5	2	PROVO CEGO CROSSFIELD 6-19-29-2	0267	176001	20	00	000	001			64	108205
00	16	23	029	03	5	0	WHITEHALL ET AL WCOTTS 16-23-29-3	0267	176001	20	00	000	001			64	108005
00	06	24	029	03	5	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	001				408205
00	08	24	029	03	5	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	001				408200
00	14	24	029	03	5	0	MIC MACWESTCOTT SOUTH 14-24-29-3	0267	176001	20	00	000	001			64	108005
00	16	24	029	03	5	0	F P C CROSSFIELD 16-24-29-3	0267	176001	20	00	000	001			64	108005
00	02	25	029	03	5	0	PAMOIL CROSS 2-25-29-3	0267	176001	20	00	000	001			64	108205
00	06	25	029	03	5	0	PROVO PAN AM WCOTTS 6-25-29-3	0267	176001	20	00	000	001			64	108005
00	14	25	029	03	5	0	WESTERN WESTCOTT SOUTH 14-25-29-3	0267	176001	20	00	000	001			64	108000
00	06	26	029	03	5	0	CAN AM PENWA CROSSFIELD 6-26-29-3	0267	176001	20	00	000	001			64	108000
00	08	26	029	03	5	0	CAN AM PENWA WCOTT S 8-26-29-3	0267	176001	20	00	000	001			64	108004
00	14	26	029	03	5	0	CAN AM PENWA CARSTAIRS 14-26-29-3	0267	176001	20	00	000	001			64	108000
00	16	26	029	03	5	0	CAN AM PENWA CARSTAIRS 16-26-29-3	0267	176001	20	00	000	001			64	108004
00	08	34	029	03	5	0	CEGO CREE CARSTAIRS 8-34-29-3	0267	176001	20	00	000	001			64	108000
00	14	34	029	03	5	0	CEGO CREE CROSSFIELD 14-34-29-3	0267	176001	20	00	000	001			64	108004
00	16	34	029	03	5	0	CAN AM PENWA CARSTAIRS 16-34-29-3	0267	176001	20	00	000	001			64	108004
00	06	35	029	03	5	0	CAN AM PENWA CARSTAIRS 6-35-29-3	0267	176001	20	00	000	001			64	108000
00	08	35	029	03	5	0	CAN AM PENWA CARSTAIRS 8-35-29-3	0267	176001	20	00	000	001			64	108004
00	14	35	029	03	5	0	WESTERN WESTCOTTS 14-35-29	0267	176001	20	00	000	001			64	108000
00	16	35	029	03	5	0	WESTERN CROSSFIELD 16-35-29-3	0267	176001	20	00	000	001			64	108004
00	04	36	029	03	5	0	ALCON CROSSFIELD 4-36-29-3	0267	176001	20	00	000	001			64	108204
00	06	02	030	03	5	0	CREE CEGO CARSTAIRS 6-2-30-3	0267	176001	20	00	000	001			64	108004
00	14	02	030	03	5	0	CEGO CREE CROSSFIELD 14-2-30-3	0267	176001	20	00	000	001			64	108005
00	06	03	030	03	5	0	CEGO CREE U1 CROSS IN 6-3-30-3	0267	176001	20	00	000	001			64	408000
00	08	03	030	03	5	0	CEGO CREE HOME CARSTAIRS 8-3-30-3	0267	176001	20	00	000	001			64	108004
00	14	03	030	03	5	0	CEGO CREE WESTCOTT SOUTH 14-3-30-3	0267	176001	20	00	000	001			64	108004
00	16	03	030	03	5	0	CEGO CREE U1 CROSS IN 16-3-30-3	0267	176001	20	00	000	001			64	408000
00	16	04	030	03	5	0	C E G O CREE WESTCOTT 16-4-30-3	0267	176001	20	00	000	001			64	108004
00	16	08	030	03	5	0	WESPAC EAST CREST CROSS 16-8-30-3	0267	176001	20	00	000	001			64	108000
00	06	09	030	03	5	0	CEGO CREE CROSSFIELD 6-9-30-3	0267	176001	20	00	000	001			64	108005
00	08	09	030	03	5	0	C E G O CREE WESTCOTT S 8-9-30-3	0267	176001	20	00	000	001			64	108000
00	14	09	030	03	5	0	CEGO CREE CROSSFIELD 14-9-30-3	0267	176001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

LOCATION					
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	09	030	03	5	0	CREE CEGO HOME CARSTR 16-9-30-3	0267	176001	20	00	000	001			64	108000
00	06	10	030	03	5	0	SCURRY WESTCOTT SOUTH 6-10-30-3	0267	176001	20	00	000	001			64	108000
00	08	10	030	03	5	0	PEMBINA CRAVEN CROSSFIELD 8-10-30-3	0267	176001	20	00	000	001			64	108004
00	14	10	030	03	5	0	F P C WESTCOTT SOUTH 14-10-30-3	0267	176001	20	00	000	001			64	108004
00	06	15	030	03	5	0	CEGO CREE CROSSFIELD 6-15-30-3	0267	176001	20	00	000	001			64	108005
00	06	16	030	03	5	0	CEGO CREE WESTCOTT 6-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	16	030	03	5	0	CEGO CREE WCOTTES 8-16-30-3	0267	176001	20	00	000	001			64	108005
00	14	16	030	03	5	0	CEGO CREE WCOTTE SOUTH 14-16-30-3	0267	176001	20	00	000	001			64	108005
00	16	16	030	03	5	0	CEGO CROSSFIELD 16-16-30-3	0267	176001	20	00	000	001			64	108005
00	08	17	030	03	5	0	C E CROSSFIELD 8-17-30-3	0267	176001	20	00	000	001			64	108000
00	14	17	030	03	5	0	C E CROSSFIELD 14-17-30-3	0267	176001	20	00	000	001			64	108000
00	16	17	030	03	5	0	C E CROSSFIELD 16-17-30-3	0267	176001	20	00	000	001			64	108004
00	16	19	030	03	5	0	PENWA CROSSFIELD 16-19-30-3	0267	176001	20	00	000	001			64	408004
00	06	20	030	03	5	0	CEGO CREE CROSSFIELD 6-20-30-3	0267	176001	20	00	000	001			64	108005
00	08	20	030	03	5	0	YORK ASHLAND CROSSFIELD 8-20-30-3	0267	176001	20	00	000	001			64	108005
00	14	20	030	03	5	0	CS CROSSFIELD IN 14-20-30-3	0267	176001	20	00	000	001			64	408004
00	16	20	030	03	5	0	CEGO CREE CROSSFIELD IN 16-20-30-3	0267	176001	20	00	000	001			64	408000
00	06	21	030	03	5	0	WHITE ROSE WESTCOTT 6-21-30-3	0267	176001	20	00	000	001			64	108005
00	08	21	030	03	5	0	WHITE ROSE CROSSFIELD 8-21C-30-3	0267	176001	20	00	000	001			64	108005
00	10	21	030	03	5	0	WHITE ROSE UNIT CROSS IN 10-21-30-3	0267	176001	20	00	000	001			64	408205
00	14	21	030	03	5	0	WHITE ROSE CROSSFIELD IN 14-21-30-3	0267	176001	20	00	000	001			64	408000
00	04	28	030	03	5	0	C HICREST CROSSFIELD 4-28-30-3	0267	176001	20	00	000	001			64	108205
00	06	29	030	03	5	0	STEK GOOD WESTCOTT 6-29-30-3	0267	176001	20	00	000	001			64	108005
00	08	29	030	03	5	0	TOL ET AL CROSSFIELD 8-29-30-3	0267	176001	20	00	000	001			64	108005
00	14	29	030	03	5	0	STEK GOETJEN WESTCOTT 14-29-30-3	0267	176001	20	00	000	001			64	108004
00	16	29	030	03	5	0	TOL ET AL CROSSFIELD 16-29-30-3	0267	176001	20	00	000	001			64	108000
00	08	30	030	03	5	0	PENWA CROSSFIELD 8-30-30-3	0267	176001	20	00	000	001			64	108000
00	16	30	030	03	5	0	STEK VIPOND WESTCOTT 16-30-30-3	0267	176001	20	00	000	001			64	108000
02	06	31	030	03	5	0	STEK VIPOND WESTCOTT A6-31-30-3	0267	176001	20	00	000	001			64	108004
00	08	31	030	03	5	0	CDN SUP HOME WESTCOTT 8-31-30-3	0267	176001	20	00	000	001			64	408004
00	14	31	030	03	5	0	TOL ET AL CROSSFIELD 14-31-30-3	0267	176001	20	00	000	001			64	108000
00	16	31	030	03	5	0	STEK LOWNDES WESTCOTT 16-31-30-3	0267	176001	20	00	000	001			64	108000
00	06	32	030	03	5	0	STEK WEIDNER WESTCOTT 6-32-30-3	0267	176001	20	00	000	001			64	108000
00	14	32	030	03	5	0	C HICREST CROSSFIELD 14-32-30-3	0267	176001	20	00	000	001			64	108005
00	06	06	031	03	5	0	TOL ET AL CROSSFIELD 6-6-31-3	0267	176001	20	00	000	001			64	408004

BOGA RH 14

STATIONS					
0267	176001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	06	03	10	35	0	STEKOLL VIPOND WESTCOTT 8-6-31-3	0267	176001	20	00	000	001			64	108004
00	14	06	03	10	35	0	TOL ET AL CROSSFIELD 14-6-31-3	0267	176001	20	00	000	001			64	108004
00	08	01	03	10	45	0	HOMESTEAD CLIMAX CROSS 8-1-31-4	0267	176001	20	00	000	001			64	108004
00	14	01	03	10	45	0	PENWA CROSSFIELD 14-1-31-4	0267	176001	20	00	000	001			64	108005
00	16	01	03	10	45	0	HOMESTEAD CLIMAX CROSS 16-1-31-4	0267	176001	20	00	000	001			64	108004
00	06	12	03	10	45	0	CIGOL ETAL U1 CROSS IN 6-12-31-4	0267	176001	20	00	000	001			64	408004
00	10	12	03	10	45	0	CIGOL ETAL U1 CROSS IN 10-12-31-4	0267	176001	20	00	000	001			64	108200

BUGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 2	0267	176001	20	00	000	002	8.0	168.0	4992	
00	06	13	025	01	5	0	CANPET SARCEE CALGARY 6-13-25-1	0267	176001	20	00	000	002			128	108000
00	14	13	025	01	5	0	CANPET SARCEE CALGARY 14-13-25-1	0267	176001	20	00	000	002			128	108000
00	08	14	025	01	5	0	CANPET SARCEE CALGARY 8-14-25-1	0267	176001	20	00	000	002			128	108005
00	08	23	025	01	5	0	CANPET SARCEE CALGARY 8-23-25-1	0267	176001	20	00	000	002			128	108000
00	14	23	025	01	5	0	CEOG UNIT 2 CROSS IN 14-23-25-1	0267	176001	20	00	000	002			128	408005
00	08	26	025	01	5	0	CANPET ET AL CALG CROSS 8-26	0267	176001	20	00	000	002			128	408004
00	14	26	025	01	5	0	FINA ET AL CROSSFIELD 14-26-25-1	0267	176001	20	00	000	002			128	108004
00	08	34	025	01	5	0	FINA CROSSFIELD 8-34-25-1	0267	176001	20	00	000	002			128	108005
00	06	35	025	01	5	0	CANPET SARCEE CALGARY 6-35-25-1	0267	176001	20	00	000	002			128	108000
00	10	03	026	01	5	0	WHITEHALL CROSS 10-3-26-1	0267	176001	20	00	000	002			256	108200
00	16	09	026	01	5	0	WHITEHALL ET AL CROSS 16-9-26-1	0267	176001	20	00	000	002			128	108000
00	06	10	026	01	5	0	TRANSALTA CROSSFIELD 6-10-26-1	0267	176001	20	00	000	002			128	108000
00	14	16	026	01	5	0	SHELL BAYSEL CROSS IN 14-16-26-1	0267	176001	20	00	000	002			128	408000
00	16	16	026	01	5	0	BAYSEL SHELL CROSS IN 16-16-26-1	0267	176001	20	00	000	002			128	408000
00	16	20	026	01	5	0	BAYSEL SHELL CROSSFIELD 16-20-26-1	0267	176001	20	00	000	002			128	108000
00	06	21	026	01	5	0	BAYSEL SHELL CROSSFIELD 6-21-26-1	0267	176001	20	00	000	002			128	108004
00	06	29	026	01	5	0	BAYSEL SHELL CROSSFIELD 6-29-26-1	0267	176001	20	00	000	002			128	108000
00	16	29	026	01	5	0	BAYSEL SHELL CROSSFIELD 16-29-26-1	0267	176001	20	00	000	002			128	108000
00	06	32	026	01	5	0	FPC CROSSFIELD 6-32-26-1	0267	176001	20	00	000	002			128	108000
00	06	05	027	01	5	0	SCURRY SHELL CROSSFIELD 6-5-27-1	0267	176001	20	00	000	002			128	108000
00	16	06	027	01	5	0	BAYSEL SHELL CROSSFIELD 16-6-27-1	0267	176001	20	00	000	002			128	108004
00	06	07	027	01	5	0	TEXACO CROSSFIELD 6-7-27-1	0267	176001	20	00	000	002			128	108004
00	16	07	027	01	5	0	TEXACO CROSSFIELD 16-7-27-1	0267	176001	20	00	000	002			128	108004
00	06	18	027	01	5	0	PEX UNIT 2 CROSS 6-18-27-1	0267	176001	20	00	000	002			128	408000
00	16	12	027	02	5	0	PEX UNIT 2 CROSS 16-12-27-2	0267	176001	20	00	000	002			128	408000
00	16	13	027	02	5	0	BAYSEL SHELL CROSSFIELD 16-13-27-2	0267	176001	20	00	000	002			128	108004
00	16	23	027	02	5	0	BRINK CROSSFIELD 16-23-27-2	0267	176001	20	00	000	002			128	108000
00	06	24	027	02	5	0	SHELL BAYSEL CROSSFIELD 6-24-27-2	0267	176001	20	00	000	002			128	108000
00	16	24	027	02	5	0	BAYSEL SHELL CROSSFIELD 16-24-27-2	0267	176001	20	00	000	002			128	108000
00	06	25	027	02	5	0	BAYSEL SHELL CROSSFIELD 6-25-27-2	0267	176001	20	00	000	002			128	108000
00	08	26	027	02	5	0	CS CROSSFIELD 8-26-27-2	0267	176001	20	00	000	002			128	108200
00	06	35	027	02	5	0	IMP CROSSFIELD 6-35-27-2	0267	176001	20	00	000	002				108005
02	06	35	027	02	5	0	IMP UNIT CROSS IN 6-35C-27-2	0267	176001	20	00	000	002			128	408000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL DATA					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	027	025	0		IMP UNIT CROSS IN 16-35C-27-2	0267	176001	20	00	000	002			128	408000
00	13	02	028	025	0		SHELL CROSSFIELD A-13-2	0267	176001	20	00	000	002			128	108000
00	10	03	028	025	0		PAN AM BA A-1 CROSS 10-3-28-2	0267	176001	20	00	000	002				108005
02	10	03	028	025	0		PAN AM BA A-1 CROSS 10-3C-28-2	0267	176001	20	00	000	002			128	108000
00	06	10	028	025	0		BAYSEL SHELL CROSSFIELD 6-10-28-2	0267	176001	20	00	000	002			128	108000
00	16	10	028	025	0		SHELL CROSSFIELD 16-10-28-2	0267	176001	20	00	000	002			128	408004
00	06	11	028	025	0		BAYSEL SHELL CROSSFIELD 6-11-28-2	0267	176001	20	00	000	002			128	108000

B06A HR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 3	0267	176001	20	00	000	003	8.0	48.0	2944	
02	06	15	02	80	25	0	BAYSEL SHELL CROSS IN 6-15C-28-2	0267	176001	20	00	000	003			64	408005
00	08	15	02	80	25	0	BAYSEL SHELL CROSSFIELD 8-15-28-2	0267	176001	20	00	000	003			64	108004
00	10	15	02	80	25	0	BAYSEL SHELL CROSSFIELD 10-15-28-2	0267	176001	20	00	000	003			64	108205
00	14	15	02	80	25	0	BAYSEL SHELL CROSSFIELD 14-15-28-2	0267	176001	20	00	000	003			64	108005
00	08	16	02	80	25	0	BAYSEL SHELL CROSSFIELD 8-16-28-2	0267	176001	20	00	000	003			64	108005
00	16	16	02	80	25	0	BAYSEL SHELL CROSSFIELD 16-16-28-2	0267	176001	20	00	000	003			64	108004
00	08	21	02	80	25	0	BAYSEL SHELL CROSSFIELD 8-21-28-2	0267	176001	20	00	000	003			64	108004
00	14	21	02	80	25	0	BAYSEL SHELL CROSSFIELD 14-21-28-2	0267	176001	20	00	000	003			64	108004
00	16	21	02	80	25	0	BAYSEL SHELL CROSSFIELD 16-21-28-2	0267	176001	20	00	000	003			64	108000
00	06	22	02	80	25	0	TENN B1 CROSSFIELD 6-22-28-2	0267	176001	20	00	000	003			64	108005
00	06	28	02	80	25	0	BAYSEL SHELL CROSSFIELD 6-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	28	02	80	25	0	BAYSEL SHELL CROSSFIELD 8-28-28-2	0267	176001	20	00	000	003			64	108004
00	10	28	02	80	25	0	BAYSEL SHELL CROSSFIELD 10-28-28-2	0267	176001	20	00	000	003			64	108205
00	14	28	02	80	25	0	BAYSEL SHELL CROSSFIELD 14-28-28-2	0267	176001	20	00	000	003			64	108005
00	08	29	02	80	25	0	WHITE ROSE CROSSFIELD 8-29C-28-2	0267	176001	20	00	000	003			64	108005
00	16	29	02	80	25	0	WHITE ROSE CROSSFIELD 16-29C-28-2	0267	176001	20	00	000	003			64	408004
00	16	31	02	80	25	0	BAYSEL CDN SUP CROSS 16-31-28-2	0267	176001	20	00	000	003			64	108005
00	06	32	02	80	25	0	BAYSEL ET AL CROSS IN 6-32-28-2	0267	176001	20	00	000	003			64	408005
00	08	32	02	80	25	0	BAYSEL ET AL CROSS IN 8-32-28-2	0267	176001	20	00	000	003			64	408005
00	14	32	02	80	25	0	BAYSEL ET AL CROSS 14-32-28-2	0267	176001	20	00	000	003			64	108005
00	16	32	02	80	25	0	BYSL ET AL CROSSFIELD 16-32-28-2	0267	176001	20	00	000	003			64	108005
00	06	33	02	80	25	0	ROYALITE CROSSFIELD 6-33-28-2	0267	176001	20	00	000	003			64	108005
00	12	33	02	80	25	0	ROYALITE CROSS IN 12-33-28-2	0267	176001	20	00	000	003			64	408005
00	06	05	02	90	25	0	ALCON PAN AM CROSSFIELD 6-5-29-2	0267	176001	20	00	000	003			64	108005
00	08	05	02	90	25	0	ALCON PAN AM CROSSFIELD 8-5-29-2	0267	176001	20	00	000	003			64	108005
02	10	05	02	90	25	0	ALCON PAN AM CROSSFIELD 10-5C-29-2	0267	176001	20	00	000	003			64	108005
00	12	05	02	90	25	0	BAYSEL UNIT 1 CROSS 12-5-29-2	0267	176001	20	00	000	003			32	108000
00	14	05	02	90	25	0	ALCON PAN AM CROSSFIELD 14-5-29-2	0267	176001	20	00	000	003			32	108000
00	08	06	02	90	25	0	BAYSEL ET AL CROSSFIELD 8-6-29-2	0267	176001	20	00	000	003			64	108004
00	14	06	02	90	25	0	BAYSEL ET AL CROSSFIELD 14-6-29-2	0267	176001	20	00	000	003			64	108005
00	16	06	02	90	25	0	BAYSEL ET AL CROSSFIELD 16-6-29-2	0267	176001	20	00	000	003			64	108000
00	06	07	02	90	25	0	BAYSEL CDN SUP CROSSFIELD 6-7-29-2	0267	176001	20	00	000	003			64	108004
00	08	07	02	90	25	0	BAYSEL CDN SUP CROSSFIELD 8-7-29-2	0267	176001	20	00	000	003			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0267	176001	20	00	000	003

01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	07	02	90	25	0	BAYSEL CDN SUP CROSS 14-7-29-2	0267	176001	20	00	000	003			64	108005
00	16	07	02	90	25	0	BAYSEL CDN SUP CROSSFIELD 16-7-29-2	0267	176001	20	00	000	003			64	108005
00	06	08	02	90	25	0	ALCON ET AL CROSSFIELD 6-8-29-2	0267	176001	20	00	000	003			64	108005
00	12	08	02	90	25	0	ALCON CROSSFIELD 12-8-29-2	0267	176001	20	00	000	003			64	108204
00	02	18	02	90	25	0	F P C CROSSFIELD 2-18-29-2	0267	176001	20	00	000	003			64	108205
00	06	18	02	90	25	0	FPC CROSSFIELD 6-18-29-2	0267	176001	20	00	000	003			64	108005
00	10	18	02	90	25	0	FPC CROSSFIELD 10-18-29-2	0267	176001	20	00	000	003			64	108205
00	14	18	02	90	25	0	FPC CROSSFIELD IN 14-18-29-2	0267	176001	20	00	000	003			64	408000
00	16	12	02	90	35	0	CAN AM PENWA CROSSFIELD 16-12-29-3	0267	176001	20	00	000	003			64	108000
00	08	13	02	90	35	0	BYSL CAN AM ET AL WCOTTS 8-13-29-3	0267	176001	20	00	000	003			64	108004
00	14	13	02	90	35	0	BAYSEL CDN SUP WCOTTS 14-13-29-3	0267	176001	20	00	000	003			64	108005
00	16	13	02	90	35	0	BAYSEL CDN SUP WCOTTS 16-13-29-3	0267	176001	20	00	000	003			64	108005
00	06	24	02	90	35	0	CEGO CREE CROSSFIELD IN 6-24-29-3	0267	176001	20	00	000	003			64	408000
00	08	24	02	90	35	0	C S CROSSFIELD IN 8-24-29-3	0267	176001	20	00	000	003			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0267	176001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1991	DE9

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM O PROJECT NO 1	0271	176015	40	00	000	001	8.0	32.0	256	
0001	01	001	01	10			SPACING IN ACCORD WITH MISC. 9115	0271	176015	40	00	000	001				000000
0006	02	052	11	50			TEXACO ET AL CYN-PEM 6-2-52-11	0271	176015	40	00	000	001			64	108000
0007	02	052	11	50			TEXACO ET AL CYN-PEM 7-2-52-11	0271	176015	40	00	000	001			64	508000
0011	02	052	11	50			TEXACO CYN-PEM 11-2-52-11	0271	176015	40	00	000	001			32	108000
0013	02	052	11	50			ESSO ET AL CYN-PEM 13-2-52-11	0271	176015	40	00	000	001			32	108000
0009	03	052	11	50			TEXACO CS CYN-PEM 9-3-52-11	0271	176015	40	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176015	40	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	110.5	768	
00	01	01	001	01	10		IN ACCORD WITH MISC 8617A	0377	176060	20	00	000	012				000000
00	01	16	038	07	50		PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			32	408000
00	03	16	038	07	50		PEMBINA ET AL FERRIER 3-16-38-7	0377	176060	20	00	000	012			64	108000
00	05	16	038	07	50		PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012				408000
00	07	16	038	07	50		PEMBINA ET AL FERRIER 7-16-38-7	0377	176060	20	00	000	012			32	108000
02	09	16	038	07	50		PEMBINA ET AL FERRIER 9-16-38-7	0377	176060	20	00	000	012			32	108200
00	11	16	038	07	50		PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012			32	108000
00	13	16	038	07	50		PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			32	108000
00	15	16	038	07	50		PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			32	408000
00	01	17	038	07	50		PEMBINA ET AL FERRIER 1-17-38-7	0377	176060	20	00	000	012			32	108000
00	03	17	038	07	50		WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012				408000
00	05	17	038	07	50		PEMBINA ET AL FERRIER 5-17-38-7	0377	176060	20	00	000	012			32	108000
00	06	17	038	07	50		PEMBINA ET AL FERRIER 6-17-38-7	0377	176060	20	00	000	012			32	108000
00	07	17	038	07	50		WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			32	108000
00	10	17	038	07	50		WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			32	408000
00	14	17	038	07	50		WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108000
00	15	17	038	07	50		PEMBINA ET AL FERRIER 15-17-38-7	0377	176060	20	00	000	012			32	108000
00	02	18	038	07	50		PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108000
00	04	18	038	07	50		PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	07	18	038	07	50		PEMBINA ET AL FERRIER 7-18-38-7	0377	176060	20	00	000	012				108004
00	09	18	038	07	50		PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	038	07	50		PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 OCT 1991	158

EFFECTIVE DATE	OPER NO
01 OCT 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 13	0377	176060	20	00	000	013	8.5	255.0	2432	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8430B	0377	176060	20	00	000	013				000000
00	04	06	040	07	5	0	AMERADA CR GM FERRIER 4-6-40-7	0377	176060	20	00	000	013			64	408000
00	10	06	040	07	5	0	AMERADA CR GM FERRIER 10-6-40-7	0377	176060	20	00	000	013			64	108004
00	12	06	040	07	5	0	AMMIN ET AL FERRIER 12-6-40-7	0377	176060	20	00	000	013			64	108000
00	04	07	040	07	5	0	AMERADA CR GM FERRIER 4-7-40-7	0377	176060	20	00	000	013			64	408000
00	12	07	040	07	5	0		0377	176060	20	00	000	013			64	308000
00	04	18	040	07	5	0	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176060	20	00	000	013			64	408000
00	02	01	040	08	5	0	AMMIN ET AL FERRIER 2-1-40-8	0377	176060	20	00	000	013			32	108000
00	04	01	040	08	5	0	AM MIN ET AL FERRIER 4-1-40-8	0377	176060	20	00	000	013			32	408000
00	06	01	040	08	5	0	AMMIN ET AL FERRIER 6-1-40-8	0377	176060	20	00	000	013			32	108000
00	08	01	040	08	5	0	AMMIN ET AL FERRIER 8-1-40-8	0377	176060	20	00	000	013			32	108000
00	10	01	040	08	5	0	AMERADA CR GM FERRIER 10-1-40-8	0377	176060	20	00	000	013			32	408000
00	12	01	040	08	5	0	DEKALB CRIMSON 12-1-40-8	0377	176060	20	00	000	013			32	108000
00	14	01	040	08	5	0	AMMIN ET AL FERRIER 14-1-40-8	0377	176060	20	00	000	013			32	108000
00	16	01	040	08	5	0	AMMIN ET AL FERRIER 16-1-40-8	0377	176060	20	00	000	013			32	108004
00	10	02	040	08	5	0	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176060	20	00	000	013			64	108000
00	02	11	040	08	5	0	AMMIN ET AL FERRIER 2-11-40-8	0377	176060	20	00	000	013			32	108000
00	04	11	040	08	5	0	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176060	20	00	000	013			64	408000
00	07	11	040	08	5	0	AMMIN ET AL FERRIER 7-11-40-8	0377	176060	20	00	000	013			32	108000
00	09	11	040	08	5	0	AMMIN ET AL FERRIER 9-11-40-8	0377	176060	20	00	000	013			16	108000
00	10	11	040	08	5	0	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176060	20	00	000	013			32	108000
00	12	11	040	08	5	0	AMMIN ET AL FERRIER 12-11-40-8	0377	176060	20	00	000	013			64	108000
00	15	11	040	08	5	0	AMMIN ET AL FERRIER 15-11-40-8	0377	176060	20	00	000	013			16	108004
00	02	12	040	08	5	0	AMMIN ET AL FERRIER 2-12-40-8	0377	176060	20	00	000	013			64	108000
00	04	12	040	08	5	0	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176060	20	00	000	013			64	408000
00	10	12	040	08	5	0	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176060	20	00	000	013			64	108000
00	12	12	040	08	5	0	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176060	20	00	000	013			64	108000
00	02	13	040	08	5	0	AM-MIN ET AL FERRIER 2-13-40-8	0377	176060	20	00	000	013			64	108000
00	04	13	040	08	5	0	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176060	20	00	000	013			64	408000
00	10	13	040	08	5	0	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176060	20	00	000	013			64	108000
00	12	13	040	08	5	0	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176060	20	00	000	013			64	108000
00	02	14	040	08	5	0	AMMIN ET AL FERRIER 2-14-40-8	0377	176060	20	00	000	013				408003
00	04	14	040	08	5	0	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176060	20	00	000	013			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0377	176060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 OCT 1991	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	14	04	00	8	5	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176060	20	00	000	013			64	108000
00	12	14	04	00	8	5	AMMIN ET AL FERRIER 12-14-40-8	0377	176060	20	00	000	013			64	108000
00	16	14	04	00	8	5	AMMIN ET AL FERRIER 16-14-40-8	0377	176060	20	00	000	013			64	108000
00	02	15	04	00	8	5	AMMIN ET AL FERRIER 2-15-40-8	0377	176060	20	00	000	013			64	108000
00	10	15	04	00	8	5	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176060	20	00	000	013			64	108000
00	02	22	04	00	8	5	AMMIN ET AL FERRIER 2-22-40-8	0377	176060	20	00	000	013			64	108000
00	04	22	04	00	8	5	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176060	20	00	000	013			64	408000
00	10	22	04	00	8	5	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176060	20	00	000	013			64	108000
00	12	22	04	00	8	5	AM MIN ET AL FERRIER 12-22-40-8	0377	176060	20	00	000	013			64	108000
00	02	23	04	00	8	5	AMMIN ET AL FERRIER 2-23-40-8	0377	176060	20	00	000	013			64	108000
00	04	23	04	00	8	5	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176060	20	00	000	013			64	408000
00	09	23	04	00	8	5	AMMIN ET AL FERRIER 9-23-40-8	0377	176060	20	00	000	013			32	108000
00	10	23	04	00	8	5	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176060	20	00	000	013			32	108000
00	12	23	04	00	8	5	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176060	20	00	000	013			64	108000
00	04	24	04	00	8	5	AMERADA CDN SUP GD FERRIER 4-24	0377	176060	20	00	000	013			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 OCT 1991	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRYBANK BR C,G & H PROJECT NO 1	0378	126060	20	00	000	001	8.0	392.0	2048	
00	04	19	043	27	4	0	PCP FERRYBANK 4-19-43-27	0378	126060	20	00	000	001			32	408000
00	06	19	043	27	4	0	PCP FERRYBANK 6-19-43-27	0378	126060	20	00	000	001			32	108000
00	12	19	043	27	4	0	PCP FERRYBANK 12-19-43-27	0378	126060	20	00	000	001			32	108000
00	14	19	043	27	4	0	PCP FERRYBANK 14-19-43-27	0378	126060	20	00	000	001			32	108000
00	02	13	043	28	4	0	PCP FERRYBANK 2-13-43-28	0378	126060	20	00	000	001			32	108000
00	04	13	043	28	4	0	PCP FERRYBANK 4-13-43-28	0378	126060	20	00	000	001			32	408000
00	06	13	043	28	4	0	PCP FERRYBANK 6-13-43-28	0378	126060	20	00	000	001			32	108000
00	08	13	043	28	4	0	PCP FERRYBANK 8-13-43-28	0378	126060	20	00	000	001			32	108000
00	10	13	043	28	4	0	PCP FERRYBANK 10-13-43-28	0378	126060	20	00	000	001			32	408000
00	12	13	043	28	4	0	PCP FERRYBANK 12-13-43-28	0378	126060	20	00	000	001			32	108000
00	14	13	043	28	4	0	PCP FERRYBANK 14-13-43-28	0378	126060	20	00	000	001			32	108000
00	16	13	043	28	4	0	PCP FERRYBANK 16-13-43-28	0378	126060	20	00	000	001			32	108000
00	02	14	043	28	4	0	PCP FERRYBANK 2-14-43-28	0378	126060	20	00	000	001			32	108000
00	04	14	043	28	4	0	PCP FERRYBANK 4-14-43-28	0378	126060	20	00	000	001			32	408000
00	06	14	043	28	4	0	PCP FERRYBANK 6-14-43-28	0378	126060	20	00	000	001			32	108000
00	08	14	043	28	4	0	PCP FERRYBANK 8A-14-43-28	0378	126060	20	00	000	001			32	108000
00	10	14	043	28	4	0	PCP FERRYBANK 10-14-43-28	0378	126060	20	00	000	001			32	408004
00	12	14	043	28	4	0	PCP FERRYBANK 12-14-43-28	0378	126060	20	00	000	001			32	108000
00	14	14	043	28	4	0	PCP FERRYBANK 14-14-43-28	0378	126060	20	00	000	001			32	108000
00	16	14	043	28	4	2	PCP FERRYBANK 16-14-43-28	0378	126060	20	00	000	001			32	108000
00	02	15	043	28	4	0	PCP FERRYBANK 2-15-43-28	0378	126060	20	00	000	001			32	108000
00	04	15	043	28	4	0	PCP FERRYBANK 4-15-43-28	0378	126060	20	00	000	001			32	408000
00	06	15	043	28	4	0	PCP FERRYBANK 6-15-43-28	0378	126060	20	00	000	001			32	108000
00	07	15	043	28	4	2	PCP FERRYBANK 7-15-43-28	0378	126060	20	00	000	001			32	108200
00	10	15	043	28	4	2	PCP FERRYBANK 10-15-43-28	0378	126060	20	00	000	001			32	408000
00	12	15	043	28	4	0	PCP FERRYBANK 12-15-43-28	0378	126060	20	00	000	001			32	108000
00	14	15	043	28	4	0	PCP FERRYBANK 14-15-43-28	0378	126060	20	00	000	001			32	108000
00	16	15	043	28	4	0	PCP FERRYBANK 16-15-43-28	0378	126060	20	00	000	001			32	108000
00	02	23	043	28	4	0	PCP FERRYBANK 2-23-43-28	0378	126060	20	00	000	001			32	108000
00	04	23	043	28	4	0	PCP FERRYBANK 4-23-43-28	0378	126060	20	00	000	001			32	408000
00	06	23	043	28	4	0	PCP FERRYBANK 6-23-43-28	0378	126060	20	00	000	001			32	108000
00	08	23	043	28	4	0	PCP FERRYBANK 8-23-43-28	0378	126060	20	00	000	001			32	108000
02	10	23	043	28	4	0	PCP FERRYBANK 10-23-43-28	0378	126060	20	00	000	001			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0378	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	23	043	28	4	0	PCP FERRYBANK 12-23-43-28	0378	126060	20	00	000	001			32	108000
00	14	23	043	28	4	0	PCP FERRYBANK 14-23-43-28	0378	126060	20	00	000	001			32	108000
00	16	23	043	28	4	0	PCP FERRYBANK 16-23-43-28	0378	126060	20	00	000	001			32	108000
00	02	24	043	28	4	0	PCP FERRYBANK 2-24-43-28	0378	126060	20	00	000	001			32	108000
00	04	24	043	28	4	0	PCP FERRYBANK 4-24-43-28	0378	126060	20	00	000	001			32	408000
00	06	24	043	28	4	0	PCP FERRYBANK 6-24-43-28	0378	126060	20	00	000	001			32	108000
00	08	24	043	28	4	0	PCP FERRYBANK 8C-24-43-28	0378	126060	20	00	000	001			32	108000
00	10	24	043	28	4	0	PCP FERRYBANK 10-24-43-28	0378	126060	20	00	000	001			32	408000
00	12	24	043	28	4	0	PCP FERRYBANK 12-24-43-28	0378	126060	20	00	000	001			32	108000
00	14	24	043	28	4	0	PCP FERRYBANK 14-24-43-28	0378	126060	20	00	000	001			32	108000
00	16	24	043	28	4	0	PCP FERRYBANK 16-24-43-28	0378	126060	20	00	000	001			32	108000
00	02	27	043	28	4	0	PCP FERRYBANK 2-27-43-28	0378	126060	20	00	000	001			32	108000
00	04	27	043	28	4	0	PCP FERRYBANK 4-27-43-28	0378	126060	20	00	000	001			32	408000
00	06	27	043	28	4	0	PCP FERRYBANK 6-27-43-28	0378	126060	20	00	000	001			32	108000
00	08	27	043	28	4	0	PCP FERRYBANK 8C-27-43-28	0378	126060	20	00	000	001			32	108000
02	10	27	043	28	4	0	PCP FERRYBANK 10-27-43-28	0378	126060	20	00	000	001			32	408000
00	12	27	043	28	4	0	PCP FERRYBANK 12-27-43-28	0378	126060	20	00	000	001			32	108000
00	14	27	043	28	4	0	PCP FERRYBANK 14-27-43-28	0378	126060	20	00	000	001			32	108000
00	16	27	043	28	4	0	PCP FERRYBANK 16-27-43-28	0378	126060	20	00	000	001			32	108000
00	08	33	043	28	4	0	PCP FERRYBANK 8-33-43-28	0378	126060	20	00	000	001			32	108000
00	16	33	043	28	4	0	PCP FERRYBANK 16-33-43-28	0378	126060	20	00	000	001			32	108000
00	04	35	043	28	4	0	PCP FERRYBANK 4-35-43-28	0378	126060	20	00	000	001			32	108000
00	12	35	043	28	4	0	PCP FERRYBANK 12-35-43-28	0378	126060	20	00	000	001			32	108000
00	02	03	044	28	4	0	PCP FERRYBANK 2-3-44-28	0378	126060	20	00	000	001			32	108000
00	04	03	044	28	4	0	PCP FERRYBANK 4-3-44-28	0378	126060	20	00	000	001			32	408000
00	06	03	044	28	4	0	PCP FERRYBANK 6-3-44-28	0378	126060	20	00	000	001			32	108000
00	08	03	044	28	4	0	PCP FERRYBANK 8-3-44-28	0378	126060	20	00	000	001			32	108000
00	10	03	044	28	4	0	PCP FERRYBANK 10-3-44-28	0378	126060	20	00	000	001			32	408000
00	12	03	044	28	4	0	PCP FERRYBANK 12-3-44-28	0378	126060	20	00	000	001			32	108000
02	14	03	044	28	4	0	PCP FERRYBANK 14-3-44-28	0378	126060	20	00	000	001			32	108000
00	16	03	044	28	4	0	PCP FERRYBANK 16-3-44-28	0378	126060	20	00	000	001			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0378	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	168.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	048	20	40		B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	048	20	40		BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	048	20	40		BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	048	20	40		BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	048	20	40		SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	048	20	40		IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	048	20	40		IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	048	20	40		IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	048	20	40		IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	048	20	40		IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	048	20	40		IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	048	20	42		IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	048	20	40		IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	048	20	40		ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	048	20	40		IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	048	20	40		IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	048	20	40		IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	048	20	40		JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	048	20	40		JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	048	20	40		JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	048	20	40		JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	048	20	40		IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	048	20	40		ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	048	20	40		ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	048	20	40		ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	048	20	40		ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	048	20	40		ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	048	20	40		ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
00	06	06	048	20	40		ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	048	20	40		ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A0	08	06	048	20	40		ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
00	08	06	048	20	40		ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
00	09	06	048	20	40		IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108004
00	10	06	048	20	40		IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	048	20	40		IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	048	20	40		IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	408004
00	13	06	048	20	40		IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	048	20	40		IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	40		IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	40		IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	40		IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108004
00	02	07	048	20	40		IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108004
00	03	07	048	20	40		IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	40		BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	40		IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	40		IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	40		IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	40		IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	048	20	40		BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	048	20	40		SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	40		CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	40		CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	40		CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	40		CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108004
00	15	07	048	20	40		SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108004
00	16	07	048	20	40		SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	40		IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	40		IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	40		IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	40		PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	42		IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	40		IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	40		IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	42		IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	42		IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	40		IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	40		IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	40		IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	40		IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	40		IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	06	18	048	20	4	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004
00	07	18	048	20	4	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	048	20	4	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	048	20	4	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	048	20	4	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	048	20	4	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	048	20	4	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	048	20	4	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	048	20	4	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	048	20	4	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	048	20	4	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	048	20	4	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	048	20	4	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108004
00	05	19	048	20	4	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	048	20	4	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	048	20	4	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	048	20	4	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	048	20	4	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	048	20	4	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	048	20	4	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	048	20	4	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	048	21	4	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	048	21	4	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	048	21	4	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	048	21	4	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	048	21	4	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	048	21	4	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	048	21	4	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	048	21	4	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	048	21	4	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	048	21	4	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJECT NO
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION

0503	218000	20	00	000	001

01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	176.0	592	
00	05	29	049	21	40		IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	049	21	40		IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	07	29	049	21	40		ESSO ET AL JOARCAM 7-29-49-21	0503	218000	40	00	000	126			16	408004
00	11	29	049	21	40		HOME JOARCAM 11-29-49-21	0503	218000	40	00	000	126			16	108000
00	12	29	049	21	40		IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	049	21	40		IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	049	21	40		DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	408000
00	09	30	049	21	40		PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	049	21	40		PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	049	21	40		DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108004
00	13	30	049	21	40		DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	049	21	40		DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	049	21	40		PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	049	21	40		PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	049	21	40		IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108000
00	02	31	049	21	40		IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	049	21	40		IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108000
00	04	31	049	21	40		IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	049	21	40		IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	049	21	40		IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	049	21	40		IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108000
00	08	31	049	21	40		IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	09	31	049	21	40		ESSO ET AL JOARCAM 9-31-49-21	0503	218000	40	00	000	126			16	108000
00	10	31	049	21	40		IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	049	21	40		IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	049	21	40		IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408000
00	13	31	049	21	40		IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108000
00	16	31	049	21	40		DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	40	00	000	126			16	108000
00	12	32	049	21	40		POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	40	00	000	126			16	408000
00	16	25	049	22	40		IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	049	22	40		IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108000
00	08	36	049	22	40		IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	049	22	40		IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	049	22	4	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408000
00	14	36	049	22	4	0	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	049	22	4	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108000
00	16	36	049	22	4	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1064.0	10560	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			32	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002			32	108000
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000

BOBA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003

R06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003

RDSA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				408000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	05	06	4	10	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	4	10	52		0509	744001	10	00	000	002				708000
00	12	05	06	4	10	50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	06	4	10	50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	4	10	50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	4	10	50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	12	06	06	4	10	50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	06	4	10	50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	52		0509	744001	10	00	000	002				708000
00	14	06	06	4	10	50	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	06	4	10	50	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00	02	07	06	4	10	50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	4	10	50	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	4	10	50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	01	08	06	4	10	50	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	08	08	06	4	10	50	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	01	06	11	5	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	11	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	06	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1150.5	4480	
00	01	01	00	1	01	0	SPACING IN ACCORD WITH MISC 8608	0513	744001	10	00	000	002				000000
00	10	21	063	19	50		ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	063	19	50		SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	063	19	50		HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	08	22	063	19	50		CHEVRON BHLU 1 KAYBOB 8-22-63-19	0513	744001	10	00	000	002				108003
00	10	22	063	19	50		SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	063	19	50		HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	26	063	19	50		CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	063	19	50		CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	108000
00	04	27	063	19	50		CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	063	19	50		CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	063	19	50		CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	063	19	50		CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	063	19	50		CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	063	19	50		CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	063	19	50		CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	063	19	50		CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	063	19	50		CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	063	19	50		CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	063	19	50		CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	064	19	50		FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	064	19	50		FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	064	19	50		PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	064	19	50		PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	064	19	50		PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	064	19	50		PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	064	19	50		PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	064	19	50		PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	064	19	50		PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	064	19	50		CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	064	19	50		PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	064	19	50		PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	10	10	064	19	50		PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0513	744001	10	00	000	002

01 OCT 1991	045

EFFECTIVE DATE	OPER NO
01 OCT 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	10	064	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	064	19	5	0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	5	0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			32	108000
00	13	21	064	19	5	0	CHEVRON BHL UNIT 1 KAYBOB 13-21	0513	744001	10	00	000	002			32	108000
00	04	22	064	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	108000
00	07	22	064	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			64	108000
00	10	22	064	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	5	0	CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	5	0	CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	045

EFFECTIVE DATE	OPER NO
01 OCT 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002				708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	08	02	065	19	5	0	CHEVRON BHLU 1 KAYBOB 8-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			32	708000
00	16	03	065	19	5	0	CHEVRON BHLU 1 KAYBOB 16-3-65-19	0513	744001	10	00	000	002			32	108000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	045

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	136.0	5840	
02	04	02	05	02	64	0	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108000
02	05	02	05	02	64	0	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	64	0	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	64	0	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	64	0	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	64	0	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	64	0	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	64	0	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	64	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	64	0	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	64	0	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	64	0	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	64	0	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	64	0	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	64	0	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	64	0	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	64	0	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	64	0	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	64	0	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	64	0	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	64	0	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	64	0	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	64	0	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	64	0	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	64	0	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	64	0	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	64	0	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	64	0	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	64	0	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	64	0	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	64	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	64	0	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	05	02	6	40	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	40	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	40	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	40	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	40	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	40	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	40	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	40	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	40	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	40	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	40	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	40	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	40	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	40	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	40	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	40	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	40	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	40	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	40	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	40	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	40	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	40	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	40	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	40	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	40	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	40	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	40	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108005
00	02	08	05	02	6	40	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108004
02	03	08	05	02	6	40	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	40	TENN E1 LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108004
02	10	08	05	02	6	40	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	02	6	40	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	40	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	42	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	40	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	40	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	40	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	42	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	40	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	40	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	40	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108005
02	05	09	05	02	6	40	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	40	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	40	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	40	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	40	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	40	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	40	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108004
00	02	10	05	02	6	42	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	40	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	40	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	40	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	40	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	42	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	40	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	42	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	40	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	40	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	40	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	40	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408000
00	13	15	05	02	6	40	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	40	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	40	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	40	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	40	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

B06A RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	6	40	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	40	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	05	16	05	02	6	42	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108004
02	06	16	05	02	6	40	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	40	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	40	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	40	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	40	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	40	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	40	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108004
00	14	16	05	02	6	40	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	40	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	40	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108004
02	01	17	05	02	6	40	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	40	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
00	03	17	05	02	6	40	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108004
00	04	17	05	02	6	40	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	40	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108004
02	07	17	05	02	6	40	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108004
AA	08	17	05	02	6	40	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	00	000	001				708000
02	08	17	05	02	6	40	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	09	17	05	02	6	40	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108004
02	11	17	05	02	6	40	PEMBINA ET AL LEDUC 11-17-50-26	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	42	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	42	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	40	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	40	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108004
02	16	17	05	02	6	40	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	40	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	6	40	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	40	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	40	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108000
00	06	18	05	02	6	40	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	40	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	40	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005
00	10	18	05	02	6	4	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	02	6	4	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108004
02	08	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108004
02	12	19	05	02	6	4	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	02	6	4	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	02	6	4	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108004
02	09	20	05	02	6	4	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	02	6	4	0 IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	02	6	4	0 IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	02	6	4	2 IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	02	6	4	2 IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	02	6	4	0 IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	02	6	4	0 IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	02	6	4	0 IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108004
00	03	21	05	02	6	4	0 IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	02	6	4	0 IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108004
02	05	21	05	02	6	4	0 IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108004
00	06	21	05	02	6	4	0 IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	02	6	4	0 IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108004
00	08	21	05	02	6	4	0 IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	02	6	4	3 IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108004
00	09	21	05	02	6	4	0 IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108004
02	10	21	05	02	6	4	0 IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	02	6	4	0 HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	02	6	4	0 HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	02	6	4	0 HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	02	6	4	0 HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108004
02	15	21	05	02	6	4	0 IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108004
00	16	21	05	02	6	4	0 IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	02	6	4	0 IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	02	6	4	0 IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	02	6	4	0 IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	02	6	4	0 IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	02	6	4	0 IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	02	6	4	0 IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108004
00	12	22	05	02	6	4	0 IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108004
00	13	22	05	02	6	4	0 IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108004
02	14	22	05	02	6	4	0 IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108004
02	15	22	05	02	6	4	0 IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	02	6	4	0 IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	02	6	4	0 HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	02	6	4	0 H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0551	696001	20	00	000	001

01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	05	02	6	4	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	6	4	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	6	4	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	6	4	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	6	4	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	6	4	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	6	4	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	6	4	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	6	4	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108004
02	05	27	05	02	6	4	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02	06	27	05	02	6	4	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	6	4	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	6	4	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	6	4	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	6	4	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	6	4	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02	12	27	05	02	6	4	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02	13	27	05	02	6	4	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108005
02	14	27	05	02	6	4	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	6	4	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	6	4	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	6	4	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	6	4	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108004
02	03	28	05	02	6	4	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	6	4	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	6	4	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	6	4	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108004
02	07	28	05	02	6	4	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108004
02	08	28	05	02	6	4	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108004
02	09	28	05	02	6	4	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	6	4	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108004
00	11	28	05	02	6	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	6	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	6	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	6	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

B06A RR 14

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CONTROL					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	16	28	050	26	4	0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108004
02	01	29	050	26	4	0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	050	26	4	0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	050	26	4	0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	050	26	4	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	050	26	4	0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	050	26	4	0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	050	26	4	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	050	26	4	0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	050	26	4	0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	050	26	4	0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	050	26	4	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	050	26	4	0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	050	26	4	0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	050	26	4	0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	050	26	4	0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	050	26	4	0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	050	26	4	0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	050	26	4	0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	050	26	4	0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	050	26	4	0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	050	26	4	0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	050	26	4	0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108004
02	08	30	050	26	4	0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	050	26	4	0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	050	26	4	0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	050	26	4	0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	050	26	4	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	050	26	4	0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	050	26	4	0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108004
02	02	31	050	26	4	0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	050	26	4	0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	050	26	4	0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108004
02	07	31	050	26	4	0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	050	26	4	0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	0	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	0	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	0	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108004
02	15	31	05	02	6	0	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	0	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	0	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	0	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	0	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	0	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	0	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	0	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	0	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108004
02	11	32	05	02	6	0	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	0	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	0	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	0	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	0	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	0	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	0	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108004
02	04	33	05	02	6	0	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108004
02	05	33	05	02	6	0	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108004
02	06	33	05	02	6	0	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	0	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	0	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	0	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	0	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	02	6	0	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	0	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	0	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	0	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	04	34	05	02	6	4	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	02	6	4	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108004
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108004
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108004
00	01	03	05	12	6	4	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108000
02	04	03	05	12	6	4	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108004
02	02	04	05	12	6	4	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108004
02	07	04	05	12	6	4	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108004
02	08	04	05	12	6	4	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108004
02	11	04	05	12	6	4	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108004
02	13	04	05	12	6	4	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108004
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00	06	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108004
02	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108004
02	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02	14	09	05	12	6	4	0 IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02	03	16	05	12	6	4	0 IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00	06	16	05	12	6	4	2 IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02	13	16	05	12	6	4	0 IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02	15	16	05	12	6	4	0 IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108004
02	03	21	05	12	6	4	0 IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02	06	21	05	12	6	4	0 IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC D PROJ NO 2	0604	446004	20	00	000	002	8.0	80.0	672	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC. 9006	0604	446004	20	00	000	002				000000
00	10	10	039	0	35	0	ARCO MEDICINE RIVER IN 10-10MU-39-3	0604	446004	20	00	000	002			32	408005
00	02	15	039	0	35	0	PEMBINA ET AL MEDR 2-15-39-3	0604	446004	20	00	000	002			32	108000
00	03	15	039	0	35	0	HB MEDICINE RIVER 3-15-39-3	0604	446004	20	00	000	002				408000
00	04	15	039	0	35	0	PEMBINA ET AL MEDR 4-15-39-3	0604	446004	20	00	000	002			32	108000
00	06	15	039	0	35	0	PEMBINA ET AL MEDR 6-15-39-3	0604	446004	20	00	000	002			32	108005
00	07	15	039	0	35	0	HB UNIT 3 MED R 7-15-39-3	0604	446004	20	00	000	002			32	108000
03	08	15	039	0	35	0	AMOCO ET AL MEDR 8-15-39-3	0604	446004	20	00	000	002				108003
02	10	15	039	0	35	0	TECK MEDR 10-15JU-39-3	0604	446004	20	00	000	002			32	108000
00	12	15	039	0	35	0	SUN DOME MEDR 12-15M23-39-3	0604	446004	20	00	000	002			32	408000
00	14	15	039	0	35	0	SUN CPOG MEDR 14-15-39-3	0604	446004	20	00	000	002			32	408000
03	16	15	039	0	35	0	AMOCO ET AL MEDR 16-15-39-3	0604	446004	20	00	000	002			32	108000
00	01	22	039	0	35	0	AMOCO ET AL MEDR 1-22-39-3	0604	446004	20	00	000	002			32	108000
00	02	22	039	0	35	0	APACHE ET AL MEDR 2-22M23-39-3	0604	446004	20	00	000	002			32	108000
00	03	22	039	0	35	0	HB UNIT 3 MEDR 3-22-39-3	0604	446004	20	00	000	002			32	108000
00	04	22	039	0	35	0	HB MEDICINE R 4-22-39-3	0604	446004	20	00	000	002			32	108004
00	06	22	039	0	35	3	HB MEDICINE R 6-22-39-3	0604	446004	20	00	000	002				408000
00	07	22	039	0	35	0	HB UNIT 3 MED RIVER 7-22-39-3	0604	446004	20	00	000	002				108003
00	10	22	039	0	35	0	APACHE ET AL MEDICINER 10-22-39-3	0604	446004	20	00	000	002			64	108005
00	12	22	039	0	35	0	HB MEDICINER 12-22-39-3	0604	446004	20	00	000	002			32	108004
00	14	22	039	0	35	0	APACHE ET AL MEDR IN 14-22-39-3	0604	446004	20	00	000	002				408000
00	04	27	039	0	35	0	SUN CPOG MEDR 4-27-39-3	0604	446004	20	00	000	002			32	408000
00	06	27	039	0	35	0	SUN MEDR 6-27-39-3	0604	446004	20	00	000	002			32	108000
00	10	27	039	0	35	0	CPOG MED R 10-27-39-3	0604	446004	20	00	000	002			64	108004
00	12	27	039	0	35	0	CPOG MEDR 12-27-39-3	0604	446004	20	00	000	002			32	108000

ROGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0604	446004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	038

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 81	0685	126002	20	00	000	081	8.0	96.0	1728	
00	04	30	047	03	5	0	DECALTA ET AL PEMBINA 4-30-47-3	0685	126002	20	00	000	081			64	108004
00	06	30	047	03	5	0	DECALTA ET AL PEMBINA 6-30-47-3	0685	126002	20	00	000	081				108003
00	10	30	047	03	5	0	TEXACO CALSTAN PEMBINA 10-30-47-3	0685	126002	20	00	000	081			64	108000
00	12	30	047	03	5	0	DECALTA ET AL PEMBINA 12-30-47-3	0685	126002	20	00	000	081			64	408000
00	02	31	047	03	5	0	TEXACO CALSTAN PEMBINA 2-31-47-3	0685	126002	20	00	000	081			64	408000
00	04	31	047	03	5	0	KMG PEM 4-31-47-3	0685	126002	20	00	000	081			64	108000
00	06	31	047	03	5	0	DECALTA B SOUTH PEM 6-31-47-3	0685	126002	20	00	000	081				108003
00	10	31	047	03	5	0	KMG PEM 10-31-47-3	0685	126002	20	00	000	081			64	108000
00	12	31	047	03	5	0	KMG PEM 12-31-47-3	0685	126002	20	00	000	081				408000
00	14	31	047	03	5	0	DECALTA B SOUTH PEM 14-31-47-3	0685	126002	20	00	000	081			64	108004
00	15	31	047	03	5	0	PEMBINA ET AL PEMBINA 15-31-47-3	0685	126002	20	00	000	081				108003
00	16	31	047	03	5	0	DECALTA B SOUTH PEMBINA 16-31-47-3	0685	126002	20	00	000	081				108004
00	10	24	047	04	5	0	DECALTA ETAL PEMBINA 10-24-47-4	0685	126002	20	00	000	081			64	408005
00	02	25	047	04	5	0	DECALTA ET AL PEMBINA 2-25-47-4	0685	126002	20	00	000	081			64	108000
00	10	25	047	04	5	0	DECALTA ET AL PEMBINA 10-25-47-4	0685	126002	20	00	000	081			64	108000
00	16	25	047	04	5	0	DECALTA B SOUTH PEM 16-25-47-4	0685	126002	20	00	000	081				108003
00	02	36	047	04	5	0	DECALTA ET AL PEMBINA 2-36-47-4	0685	126002	20	00	000	081				408000
00	08	36	047	04	5	0	DECALTA B SOUTH PEM 8-36-47-4	0685	126002	20	00	000	081			64	408000
00	10	36	047	04	5	0	DECALTA ET AL PEMBINA 10-36-47-4	0685	126002	20	00	000	081			64	108000
00	16	36	047	04	5	0	DECALTA B SOUTH PEM 16-36-47-4	0685	126002	20	00	000	081				108003
00	02	06	048	03	5	0	DECALTA B SOUTH PEM 2-6-48-3	0685	126002	20	00	000	081				108003
00	04	06	048	03	5	0	DECALTA B SOUTH PEM 4-6-48-3	0685	126002	20	00	000	081			64	108004
00	06	06	048	03	5	0	DECALTA ET AL PEMBINA 6-6-48-3	0685	126002	20	00	000	081				408000
00	08	06	048	03	5	0	DECALTA ET AL PEMBINA 8-6-48-3	0685	126002	20	00	000	081			64	108004
00	12	06	048	03	5	0	DECALTA ET AL B S PEMBINA 12-6-48-3	0685	126002	20	00	000	081				108003
00	14	06	048	03	5	0	CS WAR KEY PEMBINA 14-6-48-3	0685	126002	20	00	000	081			64	108000
00	02	01	048	04	5	0	DECALTA B SOUTH PEM 2-1-48-4	0685	126002	20	00	000	081				408004
00	08	01	048	04	5	0	DECALTA ET AL PEMBINA 8-1-48-4	0685	126002	20	00	000	081			64	108000
00	10	01	048	04	5	0	DECALTA B SOUTH PEM 10-1-48-4	0685	126002	20	00	000	081				108004
00	14	01	048	04	5	0	TEXACO ET AL PEMBINA 14-1-48-4	0685	126002	20	00	000	081			64	108004
00	16	01	048	04	5	0	TEXACO ET AL PEMBINA 16-1-48-4	0685	126002	20	00	000	081			64	408000
00	12	02	048	04	5	0	DECALTA ET AL PEMBINA 12-2-48-4	0685	126002	20	00	000	081				108005
00	14	02	048	04	5	0	DECALTA ET AL PEMBINA 14-2-48-4	0685	126002	20	00	000	081			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	02	048	04	5	0	DECALTA ET AL PEMBINA 16-2-48-4	0685	126002	20	00	000	081			64	408000
00	10	03	048	04	5	0	DECALTA ET AL PEMBINA 10-3-48-4	0685	126002	20	00	000	081				408005
00	02	11	048	04	5	0	DECALTA ET AL PEMBINA 2-11-48-4	0685	126002	20	00	000	081				108003
00	06	11	048	04	5	0	BLAIR PEMBINA 6-11BR-48-4	0685	126002	20	00	000	081			64	408000
00	08	11	048	04	5	0	CIGOL KEY PEM 8-11-48-4	0685	126002	20	00	000	081			64	108000
00	12	11	048	04	5	0	BLAIR PEMBINA 12-11BR-48-4	0685	126002	20	00	000	081			64	408004
00	16	11	048	04	5	2	CIGOL KEY PEM 16-11-48-4	0685	126002	20	00	000	081			64	108000
00	06	12	048	04	5	2	CREE SCURRY TEXACO BRETON NO 6-12	0685	126002	20	00	000	081			64	108000
00	08	12	048	04	5	0	TEXACO ET AL PEMBINA 8-12-48-4	0685	126002	20	00	000	081			64	108000
00	13	12	048	04	5	2	CREE SCURRY RAINBOW TEX BRET 13-12	0685	126002	20	00	000	081			64	408005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

EFFECTIVE DATE	OPER NO
01 OCT 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C,O, & H3H PR. 3	0685	126062	20	00	000	003	8.0	224.0	1600	
00	14	26	047	02	5	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			64	108000
00	14	27	047	02	5	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			64	108000
02	16	27	047	02	5	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003			64	408000
00	14	28	047	02	5	0	KMG PEM 14-28-47-2	0685	126062	20	00	000	003			64	108000
00	16	28	047	02	5	0	KMG PEM 16-28-47-2	0685	126062	20	00	000	003			64	408000
00	16	29	047	02	5	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			64	108000
00	10	33	047	02	5	0	BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	5	0	BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	108000
00	14	33	047	02	5	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	5	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	5	0	BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	5	0	BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	5	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	138000
00	08	34	047	02	5	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	5	0	BP WAR M UNIT PEM |0-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	5	0	BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	5	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	5	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	5	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	5	0	BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	5	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	5	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	5	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	5	0	BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	5	0	DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	5	0	BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1991	039

EFFECTIVE DATE	OPER NO
01 OCT 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	108000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	02	5	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126062	20	00	000	003			32	308000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1991	039

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 55	0685	176000	20	00	000	055	8.0	232.0	2368	
00	02	10	048	10	5	0	DECALTA UNIT 31 PEM IN 2-10-48-10	0685	176000	20	00	000	055			32	408000
00	08	10	048	10	5	0	DECALTA FARGO PEMBINA 8-10-48-10	0685	176000	20	00	000	055			32	108000
00	10	10	048	10	5	0	DECALTA UNIT 31 PEM IN 10-10-48-10	0685	176000	20	00	000	055			32	408000
00	16	10	048	10	5	0	DECALTA FARGO PEMBINA 16-10-48-10	0685	176000	20	00	000	055			32	108000
00	04	11	048	10	5	0	DECALTA UNIT 31 PEM IN 4-11-48-10	0685	176000	20	00	000	055			32	408004
00	06	11	048	10	5	0	DECALTA FARGO PEMBINA 6-11-48-10	0685	176000	20	00	000	055			32	108000
00	12	11	048	10	5	0	DECALTA UNIT 31 PEM IN 12-11-48-10	0685	176000	20	00	000	055			32	408000
00	14	11	048	10	5	0	DECALTA FARGO PEMBINA 14-11-48-13	0685	176000	20	00	000	055			32	108000
00	02	13	048	10	5	0	CARLETON PEMBINA IN 2-13-48-10	0685	176000	20	00	000	055			32	408000
00	04	13	048	10	5	0	MOBIL 3E PEM IN 4-13-48-10	0685	176000	20	00	000	055			32	408004
00	06	13	048	10	5	0	MOBIL 1E PEMBINA 6-13-48-10	0685	176000	20	00	000	055			32	108005
00	08	13	048	10	5	0	CARLETON ET AL WEST PEMBINA 8-13	0685	176000	20	00	000	055			32	108000
00	10	13	048	10	5	0	CARLETON PEMBINA IN 10-13-48-10	0685	176000	20	00	000	055			32	408000
00	12	13	048	10	5	0	MOBIL 4E PEM IN 12-13-48-10	0685	176000	20	00	000	055			32	408004
00	14	13	048	10	5	0	MOBIL 2E PEMBINA 14-13-48-10	0685	176000	20	00	000	055			32	108004
00	16	13	048	10	5	0	CARLETON ET AL WEST PEMBINA 16-13	0685	176000	20	00	000	055			32	108000
00	02	14	048	10	5	0	CARLETON UNIT 31 PEM IN 2-14-48-10	0685	176000	20	00	000	055			32	408000
00	04	14	048	10	5	0	DECALTA UNIT 31 PEM IN 4-14-48-10	0685	176000	20	00	000	055			32	408000
00	06	14	048	10	5	0	DECALTA FARGO PEMBINA 6-14-48-10	0685	176000	20	00	000	055			32	108004
00	07	14	048	10	5	0	DECALTA ET AL PEMBINA 7-14-48-10	0685	176000	20	00	000	055				108004
00	08	14	048	10	5	0	CARLETON ET AL WEST PEMBINA 8-14	0685	176000	20	00	000	055			32	108000
00	10	14	048	10	5	0	CARLETON UNIT 31 PEM IN 10-14-48-10	0685	176000	20	00	000	055			32	408000
00	12	14	048	10	5	0	DECALTA UNIT 31 PEM IN 12-14-48-10	0685	176000	20	00	000	055			32	408000
00	14	14	048	10	5	0	DECALTA FARGO PEMBINA 14-14-48-10	0685	176000	20	00	000	055			32	108000
00	16	14	048	10	5	0	CARLETON ET AL WEST PEMBINA 16-14	0685	176000	20	00	000	055			32	108000
00	02	15	048	10	5	0	DECALTA UNIT 31 PEM IN 2-15-48-10	0685	176000	20	00	000	055			32	408000
00	04	15	048	10	5	0	DECALTA UNIT 31 PEM IN 4-15-48-10	0685	176000	20	00	000	055			32	408000
00	06	15	048	10	5	0	DECALTA FARGO PEMBINA 6-15-48-10	0685	176000	20	00	000	055			32	108000
00	08	15	048	10	5	0	DECALTA FARGO PEMBINA 8-15-48-10	0685	176000	20	00	000	055			32	108000
00	09	15	048	10	5	0	DECALTA ET AL PEMBINA 9-15-48-10	0685	176000	20	00	000	055				108005
00	10	15	048	10	5	0	DECALTA UNIT 31 PEM IN 10-15-48-10	0685	176000	20	00	000	055			32	408000
00	12	15	048	10	5	0	DECALTA UNIT 31 PEM IN 12-15-48-10	0685	176000	20	00	000	055			32	408000
00	14	15	048	10	5	0	DECALTA FARGO PEMBINA 14-15-48-10	0685	176000	20	00	000	055			32	108000

806A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTION					
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	15	048	10	50		DECALTA FARGO PEMBINA 16-15-48-10	0685	176000	20	00	000	055			32	108004
00	02	16	048	10	50		DECALTA UNIT 31 PEM IN 2-16-48-10	0685	176000	20	00	000	055			32	408000
00	04	16	048	10	50		DECALTA UNIT 31 PEM IN 4-16-48-10	0685	176000	20	00	000	055			32	408000
00	06	16	048	10	50		DECALTA FARGO PEM 6-16-48-10	0685	176000	20	00	000	055			32	108000
00	08	16	048	10	50		DECALTA FARGO PEMBINA 8-16-48-10	0685	176000	20	00	000	055			32	108000
00	10	16	048	10	50		DECALTA UNIT 31 PEM IN 10-16-48-10	0685	176000	20	00	000	055			32	408000
00	12	16	048	10	50		DECALTA UNIT 31 PEM IN 12-16-48-10	0685	176000	20	00	000	055			32	408000
00	14	16	048	10	50		DECALTA FARGO PEMBINA 14-16-48-10	0685	176000	20	00	000	055			32	108000
00	16	16	048	10	50		DECALTA FARGO PEMBINA 16-16-48-10	0685	176000	20	00	000	055			32	108000
00	01	22	048	10	50		DECALTA ET AL PEMBINA 1-22-48-10	0685	176000	20	00	000	055				108005
00	02	22	048	10	50		SINCLAIR UNIT 31 PEM IN 2-22-48-10	0685	176000	20	00	000	055			32	408000
00	08	22	048	10	50		SINCLAIR RAT CREEK A 8-22	0685	176000	20	00	000	055			32	108005
00	09	22	048	10	50		DECALTA ET AL PEMBINA 9-22-48-10	0685	176000	20	00	000	055				408005
00	10	22	048	10	50		SINCLAIR UNIT 31 PEM IN 10-22-48-10	0685	176000	20	00	000	055			32	408005
00	16	22	048	10	50		SINCLAIR RAT CREEK A 16-22	0685	176000	20	00	000	055			32	108005
00	04	23	048	10	50		CARLETON UNIT 31 PEM IN 4-23-48-10	0685	176000	20	00	000	055			32	408000
00	05	23	048	10	50		DECALTA ET AL PEMBINA 5-23-48-10	0685	176000	20	00	000	055				108004
00	06	23	048	10	50		CARLETON ET AL WEST PEMBINA 6-23	0685	176000	20	00	000	055			32	108000
00	12	23	048	10	50		CARLETON UNIT 31 PEM IN 12-23-48-10	0685	176000	20	00	000	055			32	408000
00	13	23	048	10	50		DECALTA ET AL PEMBINA 13-23-48-10	0685	176000	20	00	000	055				108005
00	14	23	048	10	50		CARLETON ET AL WEST PEMBINA 14-23	0685	176000	20	00	000	055			32	108000
00	04	26	048	10	50		MOBIL 3F PEM IN 4-26-48-10	0685	176000	20	00	000	055			32	408000
00	06	26	048	10	50		MOBIL 1F PEMBINA 6-26-48-10	0685	176000	20	00	000	055			32	108000
00	12	26	048	10	50		MOBIL 4F PEM IN 12-26-48-10	0685	176000	20	00	000	055			32	408000
00	14	26	048	10	50		MOBIL 2F PEMBINA 14-26-48-10	0685	176000	20	00	000	055			32	108004
00	01	27	048	10	50		DECALTA ET AL PEMBINA 1-27-48-10	0685	176000	20	00	000	055				108003
00	02	27	048	10	50		WHITEHALL UNIT 31 PEM IN 2-27-48-10	0685	176000	20	00	000	055			32	408000
00	08	27	048	10	50		WHITEHALL WESTBURNE PEMBINA 8-27	0685	176000	20	00	000	055			32	108004
00	10	27	048	10	50		WHITEHALL UNIT 31 PEM IN 10-27	0685	176000	20	00	000	055			32	408000
02	16	27	048	10	50		WHITEHALL WESTBURNE PEMBINA 16-27A	0685	176000	20	00	000	055			32	108000
00	02	34	048	10	50		SINCLAIR UNIT 31 PEM IN 2-34-48-10	0685	176000	20	00	000	055			32	408000
00	08	34	048	10	50		SINCLAIR RAT CREEK B 8-34	0685	176000	20	00	000	055			32	108000
00	10	34	048	10	50		SINCLAIR UNIT 31 PEM IN 10-34-48-10	0685	176000	20	00	000	055			32	408000
00	16	34	048	10	50		SINCLAIR RAT CREEK B 16-34	0685	176000	20	00	000	055			32	108000
00	04	35	048	10	50		CARLETON UNIT 31 PEM IN 4-35-48-10	0685	176000	20	00	000	055			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-35	0685	176000	20	00	000	055			32	108000
00	12	35	048	10	5	0	CARLETON UNIT 31 PEM 12-35-48-10	0685	176000	20	00	000	055			32	408000
00	14	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-35	0685	176000	20	00	000	055			32	108000
00	04	01	049	10	5	0	MOBIL 2G PEM IN 4-1-49-10	0685	176000	20	00	000	055			32	408000
00	06	01	049	10	5	0	MOBIL 1G PEMBINA 6-1-49-10	0685	176000	20	00	000	055			32	108000
00	02	02	049	10	5	0	CARLETON PEMBINA IN 2-2-49-10	0685	176000	20	00	000	055			32	408000
00	08	02	049	10	5	0	CARLETON ET AL WEST PEMBINA 8-2	0685	176000	20	00	000	055			32	108000
00	04	03	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-3-49-10	0685	176000	20	00	000	055			32	408000
00	06	03	049	10	5	0	SINCLAIR AURORA B PEM 6-3-49-10	0685	176000	20	00	000	055			32	108000
00	02	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 2-4-49-10	0685	176000	20	00	000	055			32	408000
00	04	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-4-49-10	0685	176000	20	00	000	055			32	408000
00	06	04	049	10	5	0	SINCLAIR AURORA A 6-4-49-10	0685	176000	20	00	000	055			32	108000
00	08	04	049	10	5	0	SINCLAIR AURORA A 8-4-49-10	0685	176000	20	00	000	055			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 OCT 1991	019

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	552.0	6528	
00	02	07	049	05	50		ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	50		ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	50		CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	108000
00	08	07	049	05	50		DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	50		ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	50		ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	50		CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	50		CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	50		ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	06	18	049	05	50		CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	049	05	50		DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	50		ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	50			0685	176000	20	00	000	082			32	308000
00	14	18	049	05	50		CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	50		CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	50		ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	50		ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	50		IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	50		IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	50			0685	176000	20	00	000	082			32	308000
00	12	19	049	05	50		ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108004
00	14	19	049	05	50		IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	50		IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108004
00	02	30	049	05	50		ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	50		ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108004
00	06	30	049	05	50		IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	50		IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	10	049	06	50		IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	11	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	11	049	06	50		IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108004
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108004
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108004

BUGS 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	049	06	50			0685	176000	20	00	000	082			32	308000
00	16	19	049	06	50		IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	049	06	50		ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	20	049	06	50		IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	049	06	50		IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	049	06	50		ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	049	06	50		ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	049	06	50		IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	049	06	50		IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	049	06	50		ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	049	06	50		ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108004
00	06	21	049	06	50		MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	049	06	50		MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408004
00	10	21	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	21	049	06	50		ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	049	06	50		MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408004
00	16	21	049	06	50		MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	22	049	06	50		ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	049	06	50		IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	049	06	50		IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	049	06	50		IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	22	049	06	50		IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	049	06	50		IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	23	049	06	50		CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	049	06	50		CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	23	049	06	50		IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	049	06	50		CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	049	06	50		CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	049	06	50		ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	24	049	06	5	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	5	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	5	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	24	049	06	5	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	5	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	25	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	5	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108004
00	10	25	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	25	049	06	5	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108004
00	14	25	049	06	5	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	5	0	IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	26	049	06	5	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	5	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	5	0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108004
00	10	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	26	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	26	049	06	5	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	5	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108004
00	04	27	049	06	5	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	5	0	IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	5	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	27	049	06	5	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	5	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108004
00	16	27	049	06	5	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	5	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	28	049	06	5	0	IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	6	50	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	50	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	50	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108004
00	02	29	04	90	6	50	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	50	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108004
00	06	29	04	90	6	50	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	50	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	6	50	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	50	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	50	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	04	90	6	50	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108004
00	06	30	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108004
00	08	30	04	90	6	50	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	50	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108004
00	12	30	04	90	6	50	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	50	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	50	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108004
00	02	31	04	90	6	50	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108004
00	04	31	04	90	6	50	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	04	90	6	50	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	50	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	50	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108004
00	12	31	04	90	6	50	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	50	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108000
00	16	31	04	90	6	50	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	50	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108004
00	06	32	04	90	6	50	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	50	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	6	50	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108004

BUGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	50		WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	50		WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	50		ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	33	049	06	50		IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	50		IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	50		ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	50		ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108004
00	14	33	049	06	50		WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	50		WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	02	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	03	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	04	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	05	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	06	34	049	06	50		IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	08	34	049	06	50		IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	12	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	13	34	049	06	50			0685	176000	20	00	000	082			16	308000
00	14	34	049	06	50		PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	35	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	35	049	06	50		PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	50		PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	50		ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	50		ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	50		PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	50		PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	50		ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	50		ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108204
00	06	05	050	06	50		SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	50		SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	50		ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	05	00	65	0		0685	176000	20	00	000	082			32	308000
02	14	05	05	00	65	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	65	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 OCT 1991	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 83	0685	176000	20	00	000	083	8.0	656.0	8896	
00	06	05	049	10	5	0	KEWANEE A PEM 6-5-49-10	0685	176000	20	00	000	083			64	108000
00	08	05	049	10	5	0	KEWANEE A PEM 8-5-49-10	0685	176000	20	00	000	083			64	108004
00	14	05	049	10	5	0	KEWANEE A PEM IN 14-5-49-10	0685	176000	20	00	000	083			64	408000
00	16	05	049	10	5	0	TEXACO MCCOLL AURORA B-16-5	0685	176000	20	00	000	083			64	108000
00	06	06	049	10	5	0	KEWANEE B PEM 6-6-49-10	0685	176000	20	00	000	083			64	108000
00	08	06	049	10	5	0	KEWANEE B PEM 8-6-49-10	0685	176000	20	00	000	083			64	108000
00	14	06	049	10	5	0	KEWANEE B PEM IN 14-6-49-10	0685	176000	20	00	000	083			64	408000
00	16	06	049	10	5	0	KEWANEE B PEM 16-6-49-10	0685	176000	20	00	000	083			64	108000
00	06	07	049	10	5	0	KEWANEE B PEM 6-7-49-10	0685	176000	20	00	000	083			64	108000
00	08	07	049	10	5	0	KEWANEE B PEM 8-7-49-10	0685	176000	20	00	000	083			64	108000
00	14	07	049	10	5	0	KEWANEE B PEM IN 14-7-49-10	0685	176000	20	00	000	083			64	408000
00	16	07	049	10	5	0	KEWANEE B PEM 16-7-49-10	0685	176000	20	00	000	083			64	108000
00	05	08	049	10	5	0	TEXACO ET AL PEMBINA 5-8-49-10	0685	176000	20	00	000	083				108003
00	06	08	049	10	5	0	KEWANEE A PEM 6-8-49-10	0685	176000	20	00	000	083			64	108000
00	07	08	049	10	5	0	TEXACO ET AL PEMBINA 7-8-49-10	0685	176000	20	00	000	083				108003
00	08	08	049	10	5	0	TEXACO MCCOLL AURORA B-8-8	0685	176000	20	00	000	083			64	108004
00	14	08	049	10	5	0	KEWANEE A PEM IN 14-8-49-10	0685	176000	20	00	000	083			64	408000
00	16	08	049	10	5	0	TEXACO MCCOLL AURORA B-16-8	0685	176000	20	00	000	083			64	108000
00	06	17	049	10	5	0	MURPHY PEMBINA 6-17-49-10	0685	176000	20	00	000	083			64	108000
00	07	17	049	10	5	0	TEXACO ET AL PEMBINA 7-17-49-10	0685	176000	20	00	000	083				108003
00	08	17	049	10	5	0	MURPHY PEMBINA 8-17-49-10	0685	176000	20	00	000	083			64	108000
00	14	17	049	10	5	0	MURPHY PEMBINA IN 14-17-49-10	0685	176000	20	00	000	083			64	408000
00	16	17	049	10	5	0	MURPHY PEMBINA 16-17-49-10	0685	176000	20	00	000	083			64	108000
00	06	18	049	10	5	0	KEWANEE B PEM 6-18-49-10	0685	176000	20	00	000	083			64	108000
00	08	18	049	10	5	0	KEWANEE B PEM 8-18-49-10	0685	176000	20	00	000	083			64	108000
00	14	18	049	10	5	0	KEWANEE B PEM IN 14-18-49-10	0685	176000	20	00	000	083			64	408000
00	16	18	049	10	5	0	KEWANEE B PEM 16-18-49-10	0685	176000	20	00	000	083			64	108000
00	05	19	049	10	5	0	TEXACO ET AL PEMBINA 5-19-49-10	0685	176000	20	00	000	083				108004
00	06	19	049	10	5	0	TEXACO TEXCAN PEMBINA 6-19-49-10	0685	176000	20	00	000	083			64	108000
00	07	19	049	10	5	0	TEXACO ET AL PEMBINA 7-19-49-10	0685	176000	20	00	000	083				108004
00	08	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-8-19	0685	176000	20	00	000	083			64	108000
00	14	19	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-19	0685	176000	20	00	000	083			64	408000
00	16	19	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-19	0685	176000	20	00	000	083			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISPOSITION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	049	10	50		TEXACO ET AL PEMBINA 5-20-49-10	0685	176000	20	00	000	083				108003
00	06	20	049	10	50		TEXACO MCCOLL GLENDALE F6-20	0685	176000	20	00	000	083			64	108000
00	07	20	049	10	50		TEXACO ET AL PEMBINA 7-20-49-10	0685	176000	20	00	000	083				108003
00	08	20	049	10	50		HUMBER PEMBINA 8-20-49-10	0685	176000	20	00	000	083			64	108004
00	14	20	049	10	50		TEXACO TEXCAN PEMBINA 14-20-49-10	0685	176000	20	00	000	083			64	408000
00	16	20	049	10	50		HUMBER PEMBINA 16-20-49-10	0685	176000	20	00	000	083			64	108000
00	05	28	049	10	50		TEXACO ET AL PEMBINA 5-28-49-10	0685	176000	20	00	000	083				108003
00	06	28	049	10	50		CITIES SERVICE PEMBINA 6-28-49-10	0685	176000	20	00	000	083			64	108000
00	14	28	049	10	50		CS PEMBINA IN 14-28-49-10	0685	176000	20	00	000	083			64	408000
00	16	28	049	10	50		TEXACO MCCOLL AURORA A-16-28-49-10	0685	176000	20	00	000	083			64	108000
00	05	29	049	10	50		TEXACO ET AL PEMBINA 5-29-49-10	0685	176000	20	00	000	083				108003
00	06	29	049	10	50		TEXACO MCCOLL GLENDALE F-6-99	0685	176000	20	00	000	083			64	108000
00	08	29	049	10	50		LANDMARK PEMBINA 8-29-49-10	0685	176000	20	00	000	083			64	108000
02	08	29	049	10	50		TEXACO ET AL PEMBINA 8-29-49-10	0685	176000	20	00	000	083				108003
00	14	29	049	10	50		TEXACO TEXCAN PEMBINA 14-29-49-10	0685	176000	20	00	000	083			64	408000
00	16	29	049	10	50		LANDMARK PEMBINA 16-29-49-10	0685	176000	20	00	000	083			64	108000
00	05	30	049	10	50		TEXACO ET AL PEMBINA 5-30-49-10	0685	176000	20	00	000	083				108004
00	06	30	049	10	50		TEXACO TEXCAN PEMBINA 6-30-49-10	0685	176000	20	00	000	083			64	108000
00	08	30	049	10	50		TEXACO TEXCAN PEMBINA 8-30-49-10	0685	176000	20	00	000	083			64	108004
00	14	30	049	10	50		TEXACO TEXCAN PEMBINA IN 14-30	0685	176000	20	00	000	083			64	408000
00	16	30	049	10	50		TEXACO MCCOLL GLENDALE F-16-30	0685	176000	20	00	000	083			64	108000
00	06	31	049	10	50		TEXACO TEXCAN PEMBINA 6-31-49-10	0685	176000	20	00	000	083			64	108000
00	08	31	049	10	50		TEXACO TEXCAN PEMBINA 8-31-49-10	0685	176000	20	00	000	083			64	408000
00	14	31	049	10	50		KEWANEE C PEM IN 14-31-49-10	0685	176000	20	00	000	083			64	408000
00	16	31	049	10	50		KEWANEE C PEM 16-31-49-10	0685	176000	20	00	000	083			64	108000
00	06	32	049	10	50		TEXACO TEXCAN PEMBINA 6-32-49-10	0685	176000	20	00	000	083			64	108000
00	07	32	049	10	50		TEXACO ET AL PEMBINA 7-32-49-10	0685	176000	20	00	000	083				108003
00	08	32	049	10	50		CITIES SERVICE PEMBINA 8-32-49-10	0685	176000	20	00	000	083			64	408000
00	14	32	049	10	50		CS PEMBINA IN 14-32-49-10	0685	176000	20	00	000	083			64	408000
00	16	32	049	10	50		CITIES SERVICE PEMB 16-32-49-10	0685	176000	20	00	000	083			64	108000
00	05	33	049	10	50		TEXACO ET AL PEMBINA 5-33-49-10	0685	176000	20	00	000	083				108003
00	06	33	049	10	50		CITIES SERVICE PEMBINA 6-33-49-10	0685	176000	20	00	000	083			64	108000
00	07	33	049	10	50		TEXACO ET AL PEMBINA 7-33-49-10	0685	176000	20	00	000	083				108003
00	08	33	049	10	50		TECACO MCCOLL AURORA A-8-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	33	049	10	50		CS PEMBINA IN 14-33-49-10	0685	176000	20	00	000	083			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	10	5	0	CITIES SERVICE PEMBINA 16-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	34	049	10	5	0	PACIFIC PEMBINA IN 14-34-49-10	0685	176000	20	00	000	083			64	408000
00	16	34	049	10	5	0	HUMBER PEMBINA 16-34-49-10	0685	176000	20	00	000	083			64	108000
00	06	13	049	11	5	0	KEWANEE D PEM 6-13-49-11	0685	176000	20	00	000	083			64	108000
00	08	13	049	11	5	0	KEWANEE D PEMBINA 8-13-49-11	0685	176000	20	00	000	083			64	108000
00	14	13	049	11	5	0	KEWANEE D PEM IN 14-13-49-11	0685	176000	20	00	000	083			64	408000
00	16	13	049	11	5	0	KEWANEE D PEMBINA 16-13-49-11	0685	176000	20	00	000	083			64	108000
00	06	14	049	11	5	0	KEWANEE D PEM 6-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	14	049	11	5	0	KEWANEE D PEM 8-14-49-11	0685	176000	20	00	000	083			64	108004
00	14	14	049	11	5	0	KEWANEE D PEM IN 14-14-49-11	0685	176000	20	00	000	083			64	408000
00	16	14	049	11	5	0	KEWANEE D PEMBINA 16-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	15	049	11	5	0	KEWANEE D PEM 8-15-49-11	0685	176000	20	00	000	083			64	108000
00	16	15	049	11	5	0	KEWANEE D PEM 16-15-49-11	0685	176000	20	00	000	083			64	108000
00	08	22	049	11	5	0	KEWANEE D PEM 8-22-49-11	0685	176000	20	00	000	083			64	108004
00	16	22	049	11	5	0	KEWANEE D PEMBINA 16-22-49-11	0685	176000	20	00	000	083			64	108000
00	06	23	049	11	5	0	KEWANEE D PEM 6-23-49-11	0685	176000	20	00	000	083			64	108000
00	08	23	049	11	5	0	TEXACO MCCOLL GLENDALE B-8-23	0685	176000	20	00	000	083			64	108000
00	14	23	049	11	5	0	KEWANEE D PEM IN 14-23-49-11	0685	176000	20	00	000	083			64	408000
00	16	23	049	11	5	0	TEXACO TEXCAN PEMBINA 16-23-49-11	0685	176000	20	00	000	083			64	108000
00	06	24	049	11	5	0	TEXACO TEXCAN PEMBINA 6-24-49-11	0685	176000	20	00	000	083			64	108000
00	08	24	049	11	5	0	TEXACO TEXCAN PEMBINA 8-24-49-11	0685	176000	20	00	000	083			64	108004
00	14	24	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-24	0685	176000	20	00	000	083			64	408000
00	16	24	049	11	5	0	TEXACO TEXCAN PEMBINA 16-24-49-11	0685	176000	20	00	000	083			64	108000
00	06	25	049	11	5	0	TEXACO TEXCAN PEMBINA 6-25-49-11	0685	176000	20	00	000	083			64	108000
00	07	25	049	11	5	0	TEXACO PEMBINA 7-25-49-11	0685	176000	20	00	000	083				108004
00	08	25	049	11	5	0	TEXACO TEXCAN PEMBINA 8-25-49-11	0685	176000	20	00	000	083			64	108004
00	14	25	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-25	0685	176000	20	00	000	083			64	408000
00	16	25	049	11	5	0	TEXACO TEXCAN PEMBINA 16-25-49-11	0685	176000	20	00	000	083			64	108000
00	06	26	049	11	5	0	KEWANEE D PEM 6-26-49-11	0685	176000	20	00	000	083			64	108000
00	08	26	049	11	5	0	TEXACO TEXCAN PEMBINA 8-26-49-11	0685	176000	20	00	000	083			64	108004
00	14	26	049	11	5	0	KEWANEE D PEM IN 14-26-49-11	0685	176000	20	00	000	083			64	408000
00	16	26	049	11	5	0	TEXACO MCCOLL GLENDALE B16-26	0685	176000	20	00	000	083			64	108000
00	08	27	049	11	5	0	KEWANEE D PEM 8-27-49-11	0685	176000	20	00	000	083			64	108004
00	16	27	049	11	5	0	KEWANEE D PEM 16-27-49-11	0685	176000	20	00	000	083			64	108000
00	08	33	049	11	5	0	SKELLY ALTA W3 PEMBINA 8-33-49-11	0685	176000	20	00	000	083			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROLLER

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	11	5	0	SKELLY ALTA W1 PEM 16-33-49-11	0685	176000	20	00	000	083			64	108000
00	06	34	049	11	5	0	SKELLY ALTA R-3 PEMBINA 6-34-49-11	0685	176000	20	00	000	083			64	108000
00	08	34	049	11	5	0	SKELLY ALTA R-4 PEMBINA 8-34-49-11	0685	176000	20	00	000	083			64	108000
00	14	34	049	11	5	0	SKELLY ALTA R-2 PEM IN 14-34-49-11	0685	176000	20	00	000	083			64	408000
00	16	34	049	11	5	0	SKELLY ALTA R-1 PEM 16-34-49-11	0685	176000	20	00	000	083			64	108000
00	06	35	049	11	5	0	SKELLY ALTA K-2 PEM 6-35-49-11	0685	176000	20	00	000	083			64	108000
00	08	35	049	11	5	0	TEXACO MCCOLL GLENDALE B8-35	0685	176000	20	00	000	083			64	408000
00	14	35	049	11	5	0	SKELLY ALTA K-5 PEM IN 14-35-49-11	0685	176000	20	00	000	083			64	408000
00	16	35	049	11	5	0	SKELLY ALTA K1 PEMBINA 16-35-49-11	0685	176000	20	00	000	083			64	108000
00	04	36	049	11	5	0	TEXACO MCCOLL GLENDALE B-4-36	0685	176000	20	00	000	083			64	108000
00	06	36	049	11	5	0	TEXACO ET AL PEMBINA 6-36-49-11	0685	176000	20	00	000	083				108003
00	08	36	049	11	5	0	TEXACO TEXCAN PEMBINA 8-36-49-11	0685	176000	20	00	000	083			64	408000
00	14	36	049	11	5	0	SKELLY ALTA K-3 PEM IN 14-36-49-11	0685	176000	20	00	000	083			64	408000
00	16	36	049	11	5	0	SKELLY ALTA K-4 PEM 16-36-49-11	0685	176000	20	00	000	083			64	108000
00	06	01	050	10	5	0	ZENMAC PEMBINA 6-1-50-10	0685	176000	20	00	000	083			64	108000
00	08	01	050	10	5	0	ZENMAC PEMBINA 8-1-50-10	0685	176000	20	00	000	083			64	408000
00	14	01	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-1-50-10	0685	176000	20	00	000	083			64	408000
00	16	01	050	10	5	0	ZENMAC PEMBINA 16-1-50-10	0685	176000	20	00	000	083			64	108000
00	06	02	050	10	5	0	LUSCAR PEMBINA 6-2-50-10	0685	176000	20	00	000	083			64	108000
00	08	02	050	10	5	0	LUSCAR PEMBINA 8-2-50-10	0685	176000	20	00	000	083			64	408000
00	10	02	050	10	5	0	TEXACO ET AL PEMBINA 10-2-50-10	0685	176000	20	00	000	083				108003
00	14	02	050	10	5	0	LUSCAR PEMBINA IN 14-2-50-10	0685	176000	20	00	000	083			64	408000
00	16	02	050	10	5	0	LUSCAR PEMBINA 16-2-50-10	0685	176000	20	00	000	083			64	108000
00	06	03	050	10	5	0	WHITEHALL ET AL PEMBINA 6-3-50-10	0685	176000	20	00	000	083			64	108000
00	08	03	050	10	5	0	WHITEHALL ET AL PEMBINA 8-3-50-10	0685	176000	20	00	000	083			64	408000
00	14	03	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-3-50-10	0685	176000	20	00	000	083			64	408000
00	16	03	050	10	5	0	TEXACO TEXCAN PEMBINA 16-3-50-10	0685	176000	20	00	000	083			64	108000
00	06	04	050	10	5	0	WHITEHALL ET AL PEMBINA 6-4-50-10	0685	176000	20	00	000	083			64	108000
00	08	04	050	10	5	0	WHITEHALL ET AL PEMBINA 8-4-50-10	0685	176000	20	00	000	083			64	408000
00	14	04	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-4-50-10	0685	176000	20	00	000	083			64	408000
00	16	04	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-4	0685	176000	20	00	000	083			64	108000
00	06	05	050	10	5	0	WHITEHALL ET AL PEMBINA 6-5-50-10	0685	176000	20	00	000	083			64	108000
00	08	05	050	10	5	0	WHITEHALL ET AL PEMBINA 8-5-50-10	0685	176000	20	00	000	083			64	408000
00	14	05	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-5-50-10	0685	176000	20	00	000	083			64	408000
00	16	05	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-5	0685	176000	20	00	000	083			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	10	50		KEWANEE C PEM 6-6-50-10	0685	176000	20	00	000	083			64	108000
00	08	06	050	10	50		KEWANEE C PEM 8-6-50-10	0685	176000	20	00	000	083			64	108004
00	14	06	050	10	50		TEXACO TEXCAN PEMBINA IN 14-6-50-10	0685	176000	20	00	000	083			64	408000
00	16	06	050	10	50		TEXACO TEXCAN PEM 16-6-50-10	0685	176000	20	00	000	083			64	108000
00	06	07	050	10	50		TEXACO TEXCAN PEMBINA 6-7-50-10	0685	176000	20	00	000	083			64	108000
00	08	07	050	10	50		TEXACO TEXCAN PEMBINA 8-7-50-10	0685	176000	20	00	000	083			64	408000
00	06	08	050	10	50		TECACO MCCOLL BRAEMAR B-6-8-50-10	0685	176000	20	00	000	083			64	108000
00	08	08	050	10	50		TEXACO MCCOLL BRAEMAR B-8-8-50-10	0685	176000	20	00	000	083			64	108000
00	06	09	050	10	50		TEXACO MCCOLL BRAEMAR B-6-9-50-10	0685	176000	20	00	000	083			64	108004
00	08	09	050	10	50		TEXACO TEXCAN PEMBINA 8-9-50-10	0685	176000	20	00	000	083			64	408000
00	06	10	050	10	50		TEXACO TEXCAN PEMBINA 6-10-50-10	0685	176000	20	00	000	083			64	108000
00	08	10	050	10	50		TEXACO TEXCAN PEMBINA 8-10-50-10	0685	176000	20	00	000	083				108004
00	06	12	050	10	50		TEXACO TEXCAN PEMBINA 6-12-50-10	0685	176000	20	00	000	083			64	108000
00	08	12	050	10	50		SKELLY ALTA C1 PEMBINA 8-12-50-10	0685	176000	20	00	000	083			64	108004
00	06	02	050	11	50		SKELLY ALTA S3 PEMBINA 6-2-50-11	0685	176000	20	00	000	083			64	108000
00	08	02	050	11	50		SKELLY ALTA S-4 PEMBINA 8-2-50-11	0685	176000	20	00	000	083			64	108004
00	06	03	050	11	50		SKELLY ALTA S1 PEMBINA 6-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	03	050	11	50		SKELLY ALTA S2 PEMBINA 8-3-50-11	0685	176000	20	00	000	083			64	108004
00	08	04	050	11	50		SKELLY ALTA X1 PEMBINA 8-4-50-11	0685	176000	20	00	000	083			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 137	0685	176000	20	00	000	137	8.0	128.0	1600	
00	14	02	05	11	5	0	TEXACO TEXCAN PEMBINA 14-2-50-11	0685	176000	20	00	000	137			64	408000
00	16	02	05	11	5	0	TEXACO TEXCAN PEMBINA 16-2-50-11	0685	176000	20	00	000	137			64	108000
00	14	03	05	11	5	0	TEXACO TEXCAN PEMBINA 14-3-50-11	0685	176000	20	00	000	137			64	408000
00	16	03	05	11	5	0	TEXACO TEXCAN PEMBINA 16-3-50-11	0685	176000	20	00	000	137			64	108000
00	16	04	05	11	5	0	TEXACO TEXCAN PEMBINA 16-4-50-11	0685	176000	20	00	000	137			64	108000
00	08	09	05	11	5	0	TEXACO TEXCAN PEMBINA 8-9-50-11	0685	176000	20	00	000	137			64	108000
00	16	09	05	11	5	0	TEXACO MCCOLL DUNEDIN A-16-9	0685	176000	20	00	000	137			64	108000
00	05	10	05	11	5	0	TEXACO PEMBINA 5-10-50-11	0685	176000	20	00	000	137				108003
00	06	10	05	11	5	0	TEXACO TEXCAN PEMBINA 6-10-50-11	0685	176000	20	00	000	137			64	108000
00	07	10	05	11	5	0	TEXACO PEMBINA 7-10-50-11	0685	176000	20	00	000	137				108003
00	08	10	05	11	5	0	TEXACO TEXCAN PEMBINA 8-10-50-11	0685	176000	20	00	000	137			64	108004
00	14	10	05	11	5	0	TEXACO TEXCAN PEM 14-10-50-11	0685	176000	20	00	000	137			64	408000
00	16	10	05	11	5	0	TEXACO TEXCAN PEMBINA 16-10-50-11	0685	176000	20	00	000	137			64	108000
00	06	11	05	11	5	0	TEXACO TEXCAN PEMBINA 6-11-50-11	0685	176000	20	00	000	137			64	108000
00	08	11	05	11	5	0	TEXACO TEXCAN PEMBINA 8-11-50-11	0685	176000	20	00	000	137			64	108004
00	14	11	05	11	5	0	TEXACO TEXCAN PEMBINA 14-11-50-11	0685	176000	20	00	000	137			64	408004
00	16	11	05	11	5	0	TEXACO TEXCAN PEMBINA 16-11-50-11	0685	176000	20	00	000	137			64	108000
00	06	14	05	11	5	0	TEXACO TEXCAN PEMBINA 6-14-50-11	0685	176000	20	00	000	137			64	108000
00	07	14	05	11	5	0	TEXACO PEMBINA 7-14-50-11	0685	176000	20	00	000	137				108003
00	08	14	05	11	5	0	TECACO TEXCAN PEM 8-14-50-11	0685	176000	20	00	000	137			64	108000
00	14	14	05	11	5	0	TEXACO TEXCAN PEMBINA 14-14-50-11	0685	176000	20	00	000	137			64	408004
00	16	14	05	11	5	0	TEXACO TEXCAN PEMBINA 16-14-50-11	0685	176000	20	00	000	137			64	108004
00	06	15	05	11	5	0	TEXACO TEXCAN PEMBINA 6-15-50-11	0685	176000	20	00	000	137			64	108000
00	08	15	05	11	5	0	TEXACO TEXCAN PEMBINA 8-15-50-11	0685	176000	20	00	000	137			64	108004
00	16	15	05	11	5	0	TEXACO TEXCAN PEMBINA 16-15-50-11	0685	176000	20	00	000	137			64	108000
00	08	22	05	11	5	0	TEXACO TEXCAN PEMBINA 8-22-50-11	0685	176000	20	00	000	137			64	108000
00	01	23	05	11	5	0	TEXACO PEMBINA 1-23-50-11	0685	176000	20	00	000	137				108003
00	06	23	05	11	5	0	TEXACO TEXCAN PEMBINA 6-23-50-11	0685	176000	20	00	000	137			64	108000
00	08	23	05	11	5	0	TEXACO TEXCAN PEMBINA 8-23-50-11	0685	176000	20	00	000	137			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	137

EFFECTIVE DATE	OPER NO
01 OCT 1991	017

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 5	0750	218060	20	00	000	005	8.0	232.0	5504	
00	02	27	035	10	40		MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408005
00	04	27	035	10	40		MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108000
00	06	27	035	10	40		MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	40		MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	40		MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408005
00	16	27	035	10	40		MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108005
00	02	28	035	10	40		MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	40		MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	035	10	40		MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108005
00	08	28	035	10	40		MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108005
00	10	28	035	10	40		MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	40		NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408005
00	14	28	035	10	40		MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	40		MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108005
00	10	31	035	10	40		MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108004
00	12	31	035	10	40		MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	40		MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	40		MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408005
00	04	32	035	10	40		MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108005
00	06	32	035	10	40		MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	40		MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108005
00	12	32	035	10	40		MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	40		MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108005
00	16	32	035	10	40		MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108005
00	02	33	035	10	40		MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408000
00	04	33	035	10	40		NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	40		MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	40		LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	40		MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	40		MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	40		MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	035	10	40		MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108005
00	02	34	035	10	40		MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	035	10	4	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408005
00	04	34	035	10	4	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	035	10	4	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	035	10	4	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	035	10	4	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	035	10	4	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	035	10	4	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408005
00	16	34	035	10	4	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	035	10	4	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	35	035	10	4	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	035	10	4	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	035	10	4	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	035	10	4	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108000
00	12	35	035	10	4	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408005
00	04	02	036	10	4	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	036	10	4	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408005
00	04	03	036	10	4	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	036	10	4	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408005
00	02	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408005
00	04	04	036	10	4	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108005
00	10	04	036	10	4	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408005
00	02	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	036	10	4	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108004
00	08	05	036	10	4	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108005
00	10	05	036	10	4	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	036	10	4	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408005
02	12	05	036	10	4	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408005
00	16	05	036	10	4	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108005
00	02	06	036	10	4	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408005
00	04	06	036	10	4	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	036	10	4	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108005
00	12	06	036	10	4	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408005
00	16	06	036	10	4	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	036	10	4	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC LX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108005
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408005
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408005
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408005
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108005
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408005
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108000
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108000
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108003
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108005
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108004
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408005
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108005
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108000
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108000
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROLLER					
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1991	116

EFFECTIVE DATE	OPER NO
01 OCT 1991	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	20	00	000	001	8.0	40.0	96	
00	01	12	040	03	40		PCI PROVST 1C-12-40-3	0750	294015	20	00	000	001			16	108000
D0	07	12	040	03	40			0750	294015	20	00	000	001			8	308000
00	07	12	040	03	40		PCI PROVOST 7A-12-40-3	0750	294015	20	00	000	001			8	108000
00	08	12	040	03	40		PCI PROVOST 8-12-40-3	0750	294015	20	00	000	001			16	408000
00	09	12	040	03	40		PCI PROVOST 9-12-40-3	0750	294015	20	00	000	001			16	108000
C0	10	12	040	03	40			0750	294015	20	00	000	001			8	308000
00	10	12	040	03	40		PCI PROVOST 10A-12-40-3	0750	294015	20	00	000	001			8	108000
A0	15	12	040	03	40		PCI PROVOST 15A-12-40-3	0750	294015	20	00	000	001			8	608000
A0	16	12	040	03	40		PCI PROVST 16A-12-40-3	0750	294015	20	00	000	001			8	108000

808A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	246

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 7	0750	294015	20	00	000	007	8.0	24.0	80	
00	05	06	04	00	24	0	PCI PROVOST 5-6-40-2	0750	294015	20	00	000	007			16	108000
00	06	06	04	00	24	0	PCI PROVOST 6C-6-40-2	0750	294015	20	00	000	007			16	608000
00	11	06	04	00	24	0	PCI PROVOST 11-6-40-2	0750	294015	20	00	000	007			16	608000
00	12	06	04	00	24	0	PCI PROVOST 12-6-40-2	0750	294015	20	00	000	007			16	108000
00	13	06	04	00	24	0	PCI PROVOST 13-6-40-2	0750	294015	20	00	000	007			16	108000

8084 88 04

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTOR					
0750	294015	20	00	000	007

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW MUSKEG C PROJECT NO 1	0753	782003	20	00	000	001	8.0	56.0	512	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8822	0753	782003	20	00	000	001				000000
00	13	10	110	06	6	0	MOBIL RAIN 13-10-110-6	0753	782003	20	00	000	001			64	108000
00	04	15	110	06	6	0	MOBIL RAINBOW 4-15MU-110-6	0753	782003	20	00	000	001			64	108004
00	05	16	110	06	6	2	MOBIL RAINBOW 5-16-110-6	0753	782003	20	00	000	001			64	108200
00	08	16	110	06	6	2	MOBIL RAINBOW 8-16-110-6	0753	782003	20	00	000	001			64	108200
00	09	16	110	06	6	0	MOBIL RAINBOW 9-16-110-6	0753	782003	20	00	000	001			32	108200
00	14	16	110	06	6	2	MOBIL RAINBOW 14-16-110-6	0753	782003	20	00	000	001			64	108000
00	15	16	110	06	6	2	MOBIL RAINBOW 15-16MU-110-6	0753	782003	20	00	000	001			32	108200
00	16	16	110	06	6	3	MOBIL RAINBOW 16-16-110-6	0753	782003	20	00	000	001				108003
00	09	17	110	06	6	2	MOBIL PRISM RAINBOW 9-17-110-6	0753	782003	20	00	000	001			64	408000
00	02	21	110	06	6	2	MOBIL RAIN 2-21-110-6	0753	782003	20	00	000	001			64	108000
00	04	21	110	06	6	0	MOBIL RAINBOW 4-21-110-6	0753	782003	20	00	000	001				408000
00	05	21	110	06	6	2	MOBIL PRISM RAINBOW 5-21-110-6	0753	782003	20	00	000	001				408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	782003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	057

EFFECTIVE DATE	OPER NO
01 OCT 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER A PROJ NO 6	0754	788001	20	00	000	006	8.0	24.0	320	
00	02	32	107	09	6	2	IOE RAINBOW SOUTH 2-32A-107-9	0754	788001	20	00	000	006				408000
00	06	32	107	09	6	0	IOE RAINBOW SOUTH 6-32MU-107-9	0754	788001	20	00	000	006				108004
02	06	32	107	09	6	0	CANTERRA ET AL RAINS 6-32-107-9	0754	788001	20	00	000	006			64	108200
00	10	32	107	09	6	0	IOE RAINBOW 10-32-107-9	0754	788001	20	00	000	006			64	108000
00	11	32	107	09	6	0	AQUIT ET AL RAINS 11-32-107-9	0754	788001	20	00	000	006			64	108000
02	02	05	108	09	6	0	AQUIT ET AL RAINS 2/2-5-108-9	0754	788001	20	00	000	006			64	108005
00	03	05	108	09	6	0	AQUIT MOBIL RAINBOW 3-5-108-9	0754	788001	20	00	000	006			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERATION					
0754	788001	20	00	000	006

EFFECTIVE DATE	OPER NO
01 OCT 1991	L73

EFFECTIVE DATE	OPER NO
01 OCT 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	384.0	1536	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108004
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	03	8	20	40	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	03	8	20	40	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	03	8	20	42	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	03	8	20	40	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	03	8	20	40	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	03	8	20	40	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	03	8	20	40	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	03	8	20	40	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108004
00	11	15	03	8	20	40	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	03	8	20	42	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	03	8	20	42	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108000
00	14	15	03	8	20	40	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	03	8	20	40	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	03	8	20	40	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	03	8	20	42	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	03	8	20	42	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	03	8	20	42	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	03	8	20	42	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	03	8	20	42	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108000
00	10	16	03	8	20	42	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	03	8	20	42	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	03	8	20	40	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108000
00	16	20	03	8	20	42	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	03	8	20	40	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108004
00	01	21	03	8	20	42	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	03	8	20	42	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	03	8	20	40	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	03	8	20	40	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	03	8	20	40	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	03	8	20	40	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	03	8	20	40	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	03	8	20	40	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00	03	22	03	8	20	40	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	03	8	20	40	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	03	8	20	40	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	07	22	03	8	20	40	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000
00	08	22	03	8	20	40	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	8	20	40	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	8	20	40	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	8	20	40	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	8	20	40	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	8	20	40	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	8	20	40	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	8	20	42	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	8	20	40	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	8	20	40	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	8	20	40	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108004
00	01	27	03	8	20	40	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	8	20	40	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	8	20	40	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	8	20	42	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	8	20	40	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	8	20	40	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	8	20	40	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	8	20	40	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	8	20	40	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	8	20	40	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108004
00	01	28	03	8	20	40	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	8	20	40	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108000
00	06	28	03	8	20	40	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108000
00	07	28	03	8	20	40	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	8	20	40	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	03	8	20	40	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	8	20	40	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	8	20	40	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	8	20	40	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	8	20	40	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	8	20	40	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BELLOY A PROJ NO 1	0925	556001	20	00	000	001	8.0	128.0	1472	
00	09	19	063	13	5	0	SHELL VIRGINIA HILLS 9-19-63-13	0925	556001	20	00	000	001			64	100004
00	14	19	063	13	5	0	SHELL VIRGINIA HILLS 14-19-63-13	0925	556001	20	00	000	001			64	408000
00	05	29	063	13	5	0	PENNZOIL VIRGINIA HILLS 5-29-63-13	0925	556001	20	00	000	001			64	108000
00	07	29	063	13	5	0	PENZL VIRGHILLS 7-29-63-13	0925	556001	20	00	000	001			64	108000
00	13	29	063	13	5	0	PENNZIOL VIRGINIA HILLS 13-29-63-13	0925	556001	20	00	000	001			64	108000
00	15	29	063	13	5	0	PENZL VIRGHILLS 15-29-63-13	0925	556001	20	00	000	001			64	408000
02	02	30	063	13	5	0	SHELL ET AL VIRGINIA HILLS 2-30BE	0925	556001	20	00	000	001				108004
00	06	30	063	13	5	0	SHELL VIRGINIA HILLS 6-30-63-13	0925	556001	20	00	000	001			64	108000
00	08	30	063	13	5	0	SHELL V.HILLS HOPE CR 8-30-63-13	0925	556001	20	00	000	001			64	108000
02	08	30	063	13	5	0	SHELL ET AL VIRGHILLS 8-30-63-13	0925	556001	20	00	000	001				108003
00	09	30	063	13	5	0	SHELL VIRGINIA HILLS 9-30-63-13	0925	556001	20	00	000	001			64	108000
00	10	30	063	13	5	0	SHELL ET AL VIRGINIA HILLS 10-30	0925	556001	20	00	000	001				108003
00	11	30	063	13	5	0	SHELL HOPE CREEK 11-30-63-13	0925	556001	20	00	000	001			64	108000
00	15	30	063	13	5	0	SHELL ET AL VIRG HILLS 15-30-63-13	0925	556001	20	00	000	001				108003
00	02	31	063	13	5	0	SHELL VIRGINIA HILLS 2-31-63-13	0925	556001	20	00	000	001			64	108004
00	04	31	063	13	5	0	SHELL ETAL VIRGINIA HILLS 4-31	0925	556001	20	00	000	001				108003
00	06	31	063	13	5	0	SHELL VIRGINIA HILLS 6-31-63-13	0925	556001	20	00	000	001			64	108000
00	10	31	063	13	5	0	SHELL VIRGINIA HILLS 10-31-63-13	0925	556001	20	00	000	001			64	108000
00	11	31	063	13	5	0	SHELL VIRGINIA HILLS 11-31-63-13	0925	556001	20	00	000	001			64	108000
00	02	32	063	13	5	2	SHELL HOPE CREEK 2-32-63-13	0925	556001	20	00	000	001			64	108000
00	03	32	063	13	5	0	SHELL ET AL VIRGINIA HILLS 3-32	0925	556001	20	00	000	001				108004
00	05	32	063	13	5	0	SHELL VIRGINA HILLS 5-32-63-13	0925	556001	20	00	000	001			64	108000
00	12	32	063	13	5	0	SHELL VIRGINIA HILLS 12-32-63-13	0925	556001	20	00	000	001			64	408000
00	16	25	063	14	5	0	SHELL VIRGINIA HILLS 16-25-63-14	0925	556001	20	00	000	001			64	108000
00	01	36	063	14	5	0	MORAINE ET AL VIRGHILLS 1-36-63-14	0925	556001	20	00	000	001			64	108000
00	01	06	064	13	5	0	SHELL VIRGINIA HILLS 1-6-64-13	0925	556001	20	00	000	001			64	408000
00	03	06	064	13	5	0	SHELL VIRGINIA HILLS 3-6-64-13	0925	556001	20	00	000	001			64	108000
00	11	06	064	13	5	0	SHELL VIRGINIA HILLS 11-6-64-13	0925	556001	20	00	000	001			64	108000
00	09	01	064	14	5	0	SHELL VIRGINIA HILLS 9-1-64-14	0925	556001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0925	556001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	T03

EFFECTIVE DATE	OPER NO
01 OCT 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	765.0	4704	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408004
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108000
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	108000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	037

EFFECTIVE DATE	OPER NO
01 OCT 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	5	0	HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	5	0	HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108000
00	06	10	065	13	5	0	SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	5	0	AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	5	0	HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	5	0	HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	5	0	HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	5	0	SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108000
00	10	11	065	13	5	0	HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108000
00	12	11	065	13	5	0	HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	5	2	HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	5	0	HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	5	0	HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	5	0	HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	5	0	HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	5	0	HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	5	0	HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	5	0	SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108000
00	10	16	065	13	5	0	HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	5	0	HB UNION HOME VIRGHILLS 12-16-65-13	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	5	0	HB UNION HOME VIRG HILLS 2-17-65-13	0925	744000	20	00	000	001			32	408000
00	04	17	065	13	5	0	HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	5	0	SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	5	0	HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	5	0	HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	5	0	SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	5	0	IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	5	0	MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	5	0	MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	5	0	MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108000
00	02	19	065	13	5	0	ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	5	0	ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	5	0	ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	5	0	ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

B06A 88 14

CLASSIFICATION					
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1991	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	037

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Z PROJECT NO 1	0043	250026	20	00	000	001	8.0	56.0	112	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 8909	0043	250026	20	00	000	001				000000
03	11	35	015	15	4	0	PCP RAINIER A11-35UM-15-15	0043	250026	20	00	000	001			16	108010
03	11	35	015	15	4	2	PCP ALDERSON 11-35-15-15	0043	250026	20	00	000	001				108014
00	12	35	015	15	4	0	PCP ALDERSON 12-35-15-15	0043	250026	20	00	000	001			16	408010
00	14	35	015	15	4	0	PCP ALDERSON 14-35-15-15	0043	250026	20	00	000	001			8	108010
02	14	35	015	15	4	0	PCP ALDERSON 14-35GS-15-15	0043	250026	20	00	000	001			8	108010
00	15	35	015	15	4	0	PCP ALDERSON 15-35-15-15	0043	250026	20	00	000	001			16	108010
00	02	02	016	15	4	0	PCP ALDERSON 2-2-16-15	0043	250026	20	00	000	001			16	108010
02	07	02	016	15	4	0	PCP ALDERSON 7-2-16-15	0043	250026	20	00	000	001			16	108010
03	07	02	016	15	4	0	PCP 7AO ALDERSON 7-2-16-15	0043	250026	20	00	000	001				108010
00	10	02	016	15	4	0	PCP ALDERSON 10-2-16-15	0043	250026	20	00	000	001			16	408010

B06A RB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0043	250026	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANNVILLE UU PRO. 1	0259	250047	20	00	000	001	8.0	56.0	128	
00	04	35	01	8	16	4	0 PCP COUNTESS 4-35-18-16	0259	250047	20	00	000	001			16	108010
00	05	35	01	8	16	4	0 PCP COUNTESS 5-35-18-16	0259	250047	20	00	000	001			16	408010
00	06	35	01	8	16	4	0 PCP COUNTESS 6-35-18-16	0259	250047	20	00	000	001			16	108010
00	11	35	01	8	16	4	0 PCP COUNTESS 11-35-18-16	0259	250047	20	00	000	001			16	108010
00	12	35	01	8	16	4	0 PCP COUNTESS 12-35-18-16	0259	250047	20	00	000	001			16	108010
00	13	35	01	8	16	4	0 PCP COUNTESS 13-35-18-16	0259	250047	20	00	000	001			16	108010
00	14	35	01	8	16	4	0 PCP COUNTESS 14-35-18-16	0259	250047	20	00	000	001			16	108010
00	04	01	01	9	16	4	0 PCP COUNTESS 4-1-19-16	0259	250047	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250047	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN D PROJECT NO 26	0430	310004	20	00	000	026	8.0	160.0	896	
00	08	20	01	13	4	0	ASHLAND ET AL GRDFKS 8-20-11-13	0430	310004	20	00	000	026			32	108014
00	09	20	01	13	4	0	DOME ET AL GRAND FORKS 9-20-11-13	0430	310004	20	00	000	026			32	108010
00	15	20	01	13	4	0	DOME GRAND FORKS 15-20-11-13	0430	310004	20	00	000	026				108013
00	16	20	01	13	4	0	WESTCOAST ET AL GRDFKS 16-20-11-13	0430	310004	20	00	000	026			32	108010
00	04	21	01	13	4	0	ASHLAND GRAND FORKS 4-21-11-13	0430	310004	20	00	000	026			32	408010
00	05	21	01	13	4	0	ASHLAND GRAND FORKS 5-21-11-13	0430	310004	20	00	000	026			32	408214
00	12	21	01	13	4	0	ASHLAND GRAND FORKS 12-21-11-13	0430	310004	20	00	000	026			32	108010
00	13	21	01	13	4	0	ASHLAND GRAND FORKS 13-21-11-13	0430	310004	20	00	000	026			32	108210
00	04	28	01	13	4	0	ASHLAND GRAND FORKS 4-28-11-13	0430	310004	20	00	000	026			32	108010
00	05	28	01	13	4	0	DOME GRAND FORKS 5-28-11-13	0430	310004	20	00	000	026			32	108010
00	06	28	01	13	4	0	ASHLAND GRAND FORKS 6-28-11-13	0430	310004	20	00	000	026				108014
02	06	28	01	13	4	0	AMOCO ET AL GRAND FORKS 2/6-28	0430	310004	20	00	000	026				108013
00	12	28	01	13	4	0	ASHLAND GRAND FORKS 12-28-11-13	0430	310004	20	00	000	026			32	108010
00	01	29	01	13	4	0	ASHLAND ET AL GRD FKS 1-29-11-13	0430	310004	20	00	000	026				108013
00	02	29	01	13	4	0	ASHLAND GRAND FORKS 2-29-11-13	0430	310004	20	00	000	026			32	108010
00	03	29	01	13	4	0	DOME ET AL GRAND FORKS 3-29-11-13	0430	310004	20	00	000	026			32	108010
00	06	29	01	13	4	0	ASHLAND GRAND FORKS 6-29-11-13	0430	310004	20	00	000	026			32	108010
00	07	29	01	13	4	0	DOME ET AL GRAND FORKS 7-29-11-13	0430	310004	20	00	000	026				108013
00	08	29	01	13	4	0	ASHLAND GRAND FORKS 8-29-11-13	0430	310004	20	00	000	026			32	408010
00	09	29	01	13	4	0	DOME ET AL GRAND FORKS 9-29-11-13	0430	310004	20	00	000	026				108013
00	10	29	01	13	4	0	ASHLAND GRAND FORKS 10-29-11-13	0430	310004	20	00	000	026			32	108010
00	11	29	01	13	4	0	DOME ET AL GRAND FORKS 11-29-11-13	0430	310004	20	00	000	026			32	408010
00	13	29	01	13	4	0	DOME ASHLAND GRAND FORKS 13-29	0430	310004	20	00	000	026			32	108010
00	14	29	01	13	4	0	ASHLAND GRAND FORKS 14-29-11-13	0430	310004	20	00	000	026				408010
00	16	29	01	13	4	0	GRIDOIL GRAND FORKS 16-29-11-13	0430	310004	20	00	000	026			32	108010
00	08	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 8-31-11-13	0430	310004	20	00	000	026			32	108010
00	09	31	01	13	4	0	KAISER ET AL GRAND FORKS 9-31-11-13	0430	310004	20	00	000	026			32	108014
00	14	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 14-31	0430	310004	20	00	000	026			32	408010
00	16	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 16-31	0430	310004	20	00	000	026			32	108010
00	03	32	01	13	4	0	DOME ET AL GRAND FORKS 3-32-11-13	0430	310004	20	00	000	026				108013
00	04	32	01	13	4	0	ASHLAND GRAND FORKS 4-32-11-13	0430	310004	20	00	000	026			32	108010
00	05	32	01	13	4	0	KAISER ET AL GRAND FORKS 5-32-11-13	0430	310004	20	00	000	026			32	108010
00	12	32	01	13	4	0	ASHLAND GRAND FORKS 12-32-11-13	0430	310004	20	00	000	026			32	108014

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	064

EFFECTIVE DATE	OPER NO
01 OCT 1991	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	06	01	2	13	4	0 KAISER ET AL GRD FKS 1-6-12-13	0430	310004	20	00	000	026				108013
00	02	06	01	2	13	4	0 ASHLAND WESTCOAST GRDFKS 2-6-12-13	0430	310004	20	00	000	026			32	108010
00	06	06	01	2	13	4	0 ASHLAND WESTCOAST GRDFKS 6-6-12-13	0430	310004	20	00	000	026			32	108010
00	07	06	01	2	13	4	0 ASHLAND ET AL GRD FKS 7-6-12-13	0430	310004	20	00	000	026				108013
00	08	06	01	2	13	4	0 ASHLAND WESTCOAST GRDFKS 8-6-12-13	0430	310004	20	00	000	026			32	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	064

EFFECTIVE DATE	OPER NO
01 OCT 1991	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 2	0430	428049	20	00	000	002	8.0	120.0	272	
00	01	31	012	13	4	0	WESTCOAST GRAND FORKS 1-31-12-13	0430	428049	20	00	000	002			16	408010
00	08	31	012	13	4	0	WESTCOAST GRDFKS 8-31-12-13	0430	428049	20	00	000	002			16	108010
00	02	32	012	13	4	0	WESTCOAST CRDFKS 2-32-12-13	0430	428049	20	00	000	002			16	108010
00	03	32	012	13	4	0	WESTCOAST GRAND FORKS 3-32-12-13	0430	428049	20	00	000	002			16	108010
00	04	32	012	13	4	0	WESTCOAST GRAND FORKS 4-32-12-13	0430	428049	20	00	000	002			16	108010
00	05	32	012	13	4	0	WESTCOAST GRDFKS 5-32-12-13	0430	428049	20	00	000	002			16	108010
00	06	32	012	13	4	0	WESTCOAST GRDFKS 6-32-12-13	0430	428049	20	00	000	002			16	108010
00	07	32	012	13	4	0	WESTCOAST GRAND FORKS 7-32-12-13	0430	428049	20	00	000	002			16	108010
00	09	32	012	13	4	0	WESTCOAST GRAND FORKS 9-32-12-13	0430	428049	20	00	000	002			16	108010
00	10	32	012	13	4	0	WESTCOAST GRDFKS 10-32-12-13	0430	428049	20	00	000	002			16	108010
00	11	32	012	13	4	0	WESTCOAST GRAND FORKS 11-32-12-13	0430	428049	20	00	000	002			16	108010
00	12	32	012	13	4	0	WESTCOAST GRAND FORKS 12-32-12-13	0430	428049	20	00	000	002			16	108010
00	14	32	012	13	4	0	WEST COAST GRDFKS 14-32-12-13	0430	428049	20	00	000	002			16	108010
00	15	32	012	13	4	0	WESTCOAST GRDFKS 15-32-12-13	0430	428049	20	00	000	002			16	108010
00	16	32	012	13	4	0	WESTCOAST GRDFKS 16-32-12-13	0430	428049	20	00	000	002			16	108010
02	13	33	012	13	4	0	WESTCOAST GRAND FORKS 13-33-12-13	0430	428049	20	00	000	002			16	108010
00	03	05	013	13	4	0	WESTCOAST ET AL GRDFKS 3-5	0430	428049	20	00	000	002			16	408010

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CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0430	428049	20	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1991	307

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LATHOM UPPER MANNVILLE C PROJ NO 4	0547	250003	20	00	000	004	8.0	56.0	160	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8930	0547	250003	20	00	000	004				000000
00	13	03	02	17	4	0	PCP NORCEN LATHOM 13-3-20-17	0547	250003	20	00	000	004			32	108010
00	09	04	02	17	4	0	PCP NORCEN LATHOM 9-4-20-17	0547	250003	20	00	000	004			16	108010
00	16	04	02	17	4	0	CDR MANA FRISCO LATHOM 16-4-20-17	0547	250003	20	00	000	004			16	108010
00	01	09	02	17	4	0	PCP NORCEN LATHOM 1-9-20-17	0547	250003	20	00	000	004			32	108010
00	02	09	02	17	4	0	PCP NORCEN LATHOM 2-9-20-17	0547	250003	20	00	000	004				108013
00	08	09	02	17	4	0	CDA MANA FRISO LATHOM 8-9-20-17	0547	250003	20	00	000	004				408010
00	03	10	02	17	4	0	PCP FRISCO LATHOM 3-10-20-17	0547	250003	20	00	000	004			16	108010
00	04	10	02	17	4	0	CDR CPOG ET AL LATHOM 4-10-20-17	0547	250003	20	00	000	004			8	108010
02	04	10	02	17	4	0	PCP NORCEN LATHOM 4-10-20-17	0547	250003	20	00	000	004			8	108010
00	06	10	02	17	4	0	CDR MANA FRISCO LATHOM 6-10-20-17	0547	250003	20	00	000	004			32	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0547	250003	20	00	000	004

EFFECTIVE DATE	OPER NO
01 OCT 1991	026

EFFECTIVE DATE	OPER NO
01 OCT 1991	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW UPPER MANN D PROJECT 1	0560	250004	20	00	000	001	8.0	24.0	576	
00	06	16	01	5	19	4	0 WESTGROWTH ET AL LBOW 6-16-15-19	0560	250004	20	00	000	001			64	108010
00	08	16	01	5	19	4	0 WESTGROWTH ET AL LBOW 8-16-15-19	0560	250004	20	00	000	001			64	108010
00	10	16	01	5	19	4	0 PAN AM CIGOL A-3 UNIT LBOW 10-16	0560	250004	20	00	000	001			64	408014
00	13	16	01	5	19	4	0 AMOCO NORCEN LITTLEBOW 13-16-15-19	0560	250004	20	00	000	001			64	408014
00	09	17	01	5	19	4	0 WESTGROWTH ET AL LBOW 9-17-15-19	0560	250004	20	00	000	001			64	108010
00	08	19	01	5	19	4	0 WESTGROWTH ET AL LBOW 8-19-15-19	0560	250004	20	00	000	001			64	108014
00	02	20	01	5	19	4	0 PAN AM CIGOL A-2 UNIT LBOW 2-20	0560	250004	20	00	000	001			64	108014
00	05	20	01	5	19	4	0 PAN AM CIGOL A-2 UNIT LBOW 5-20	0560	250004	20	00	000	001			64	408014
00	04	21	01	5	19	4	0	0560	250004	20	00	000	001			64	308010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1991	031